

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26533

Approval Date: 04/10/2019

Expiration Date: 10/10/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 16 Twp: 17N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 314 2023

Lease Name: MAYES 1706

Well No: 2-16MH

Well will be 314 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

LINDA K. BORELLI
PO BOX 747
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	7573	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 643671

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901309
201901310

Special Orders:

Total Depth: 12500

Ground Elevation: 1033

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36447

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 16 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 740

Depth of Deviation: 6654

Radius of Turn: 573

Direction: 195

Total Length: 4946

Measured Total Depth: 12500

True Vertical Depth: 7573

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

4/10/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

4/10/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201901309

4/10/2019 - GB1 - 16-17N-6W
X643671 MSSP
2 WELLS
NO OP. NAMED
REC. 3/25/2019 (P. PORTER)

PENDING CD - 201901310

4/10/2019 - GB1 - (I.O.) 16-17N-6W
X643671 MSSP
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL ***
NO OP. NAMED
REC. 3/25/2019 (P. PORTER)

*** ITD HAS WELL BEING DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 643671

4/10/2019 - GB1 - (640)(HOR) 16-17N-6W
EST MSSP, OTHER
POE TO BHL NLT 660' FB
(COEXIST SP. ORDER # 34429 BPMSU & ORDER # 75972 MSSLM)

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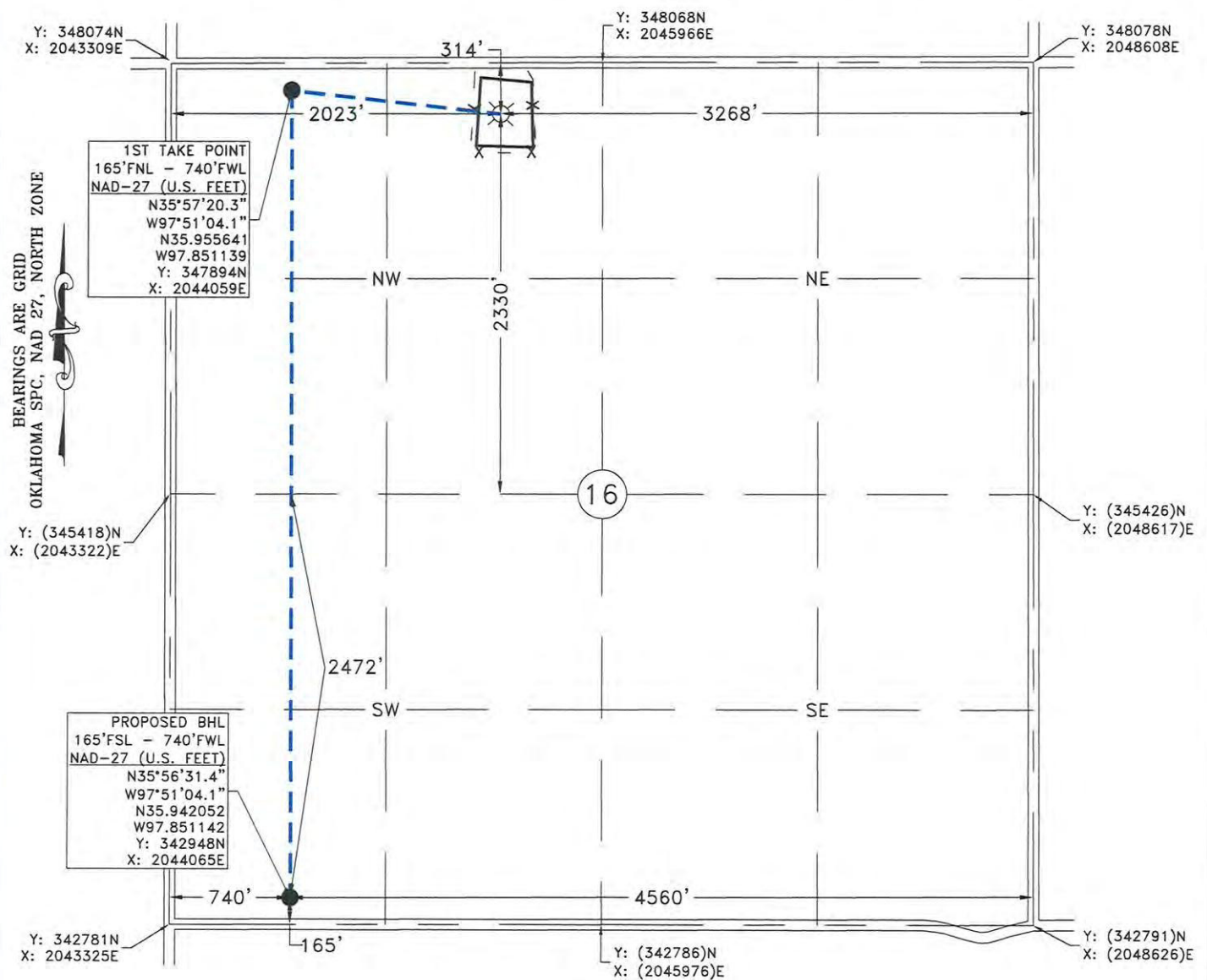
073 26533 MAYES 1706 2-16MH

API 073-26533

KINGFISHER

County, Oklahoma

314'FNL - 2023'FWL Section 16 Township 17N Range 06W I.M.



Fred A. Selesky
FRED ANTHONY SELENSKY
OKLAHOMA L.P.L.S. NO. 1860
DATE 3-29-2019

NOTE:
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.



Gateway		PO. BOX 960 MEEKER, OK 74855 OFF. (405) 273-0954 FAX (405) 273-0580 C.A. NO. 4091 (LS) EXP. DATE 6-30-2020	
Gateway Services Group, LLC			
EXHIBIT "A" PRELIMINARY			
MAYES 1706 2-16MH 314'FNL - 2023'FWL SECTION 16, T 17 N - R 06 W, I.M., KINGFISHER COUNTY, OKLAHOMA			
DRAWN BY: JE		DATE: 3/27/19	
GATEWAY NO.: 19-0101-101R1		CHK'D: FAS	
PN:		AFE:	
REV.	DWN.	DESCRIPTION	DATE
1	JE	REVISED NAME	3/28/19