

API NUMBER: 119 23895 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/02/2022
Expiration Date: 02/02/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 30 Township: 20N Range: 4E County: PAYNE

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 200 725

Lease Name: DADDY DON Well No: 1-30 SWD Well will be 200 feet from nearest unit or lease boundary.
Operator Name: SEQUOYAH ENERGY HOLDINGS LLC Telephone: 4058403212 OTC/OCC Number: 24134 0

SEQUOYAH ENERGY HOLDINGS LLC
11212 N MAY AVE STE 109B
OKLAHOMA CITY, OK 73120-6335

THE GERRY M. KNIPMEYER LIVING TRUST
2917 GREENWOOD CT.
BARTLESVILLE OK 74006

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 RED FORK	404RDFK	3830

Spacing Orders: 31709

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202202408

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 6030 Ground Elevation: 1047

Surface Casing: 513 IP

Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202202408	[8/2/2022 - G56] - N2 NW4 NW4 30-20N-4E X31709 RDFK SHL NCT 200' FNL, NCT 660' FWL NO OP NAMED REC 712/2022 (THOMAS)
SPACING - 31709	[8/2/2022 - G56] - (20) N2 30-20N-4E LD NE/SW EST RDFK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

119 23895 DADDY DON 1-30 SWD