API NUMBER: 105 41275

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/02/2022
Expiration Date: 02/02/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	15 T	ownship: 28	N Range	: 17E	County: N	NOWAT	Α		7						
SPOT LOCATION:	N2 S2	SW	NW	FEET FROM QUARTER	: FROM	SOUTH	FROM	WEST		_						
				SECTION LINES	:	560		660								
Lease Name:	ADCOCK				Well No:	12-15			Well	will be	560	feet from ne	earest unit	or lease	boundar	r y.
Operator Name:	NEOK PRODUC	CTION COI	MPANY LLC	Т	elephone:	91827356	662					OTC/C	OCC Numb	er:	21838	0
NEOK PRODUCTION COMPANY LLC						D,	AN R. ADCO	CK								
PO BOX 428							17109 N. 67TH ST E. AVE									
NOWATA, OK 74048-0428							COLLINSVILLE OK 74021									
Formation(s)	(Permit Valid	d for List	ted Forma	ations Only):												
Name			Code		Depth			Name				Code		De	pth	
1 COAL (PENN	SYLVANIAN)		404PSLV	'C	385		6	MISSISSIPPI L	IME			351MSSLN	И	95	6	
2 BARTLESVIL	LE		404BRVL	-	706		7	ARBUCKLE				169ABCK		12	16	
3 ROWE COAL			404ROW	CL	826											
4 RIVERTON COAL 404RVTCL			CL	876												
5 MISSISSIPPI	CHAT		401MSS	СТ	916											
Spacing Orders: No Spacing Location Exception Order					otion Orders	· No	Exception	s		Inc	reased Densit	ty Orders:	No [Densit	y	
Pending CD Numbers: No Pending Working interest owner					rs' notifie	ed: ***				Specia	al Orders:	No S	Specia	al		
				s	Surface Casing: 0				Depth to base of Treatable Water-Bearing FM: 140							
Alternate Casin	g Program															
Cement will be	circulated	from To	tal Depth	to the Grou	nd Surf	face on t	the Pr	oduction Cas	sing Str	ing.						
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:									
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No						A. Evaporation/dewater and backfilling of reserve pit.										
							Н. (Other)		C	CBL RE	QUIRED				
PIT 1 INFORM	MATION							Categor	ry of Pit:	4						
Type of Pit System: ON SITE							Lir	Liner not required for Category: 4								
Type of Mud System: AIR							Pit Location is: BED AQUIFER									
						Pit Location Formation: OOLAGAH										
Is depth to top of ground water greater than 10ft below base of pit? Y					Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).											
Within 1 m	ile of municipal v	vater well?	N													
	Wellhead Protec	tion Area?	N													
Pit <u>is</u> loc	cated in a Hydrolo	ogically Se	nsitive Area.													

NOTES:

Category	Description
ALTERNATE CASING	[7/26/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[7/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[8/2/2022 - GB6] - PSLVC, BRVL, ROWCL, RVTCL, MSSCT, MSSLM, ABCK UNSPACED; 160-ACRE LEASE (NW4 15-28N-17E)