

API NUMBER: 049 25357 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/07/2022
Expiration Date: 07/07/2023

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION - UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 3N Range: 4W County: GARVIN

SPOT LOCATION: SW NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 540 392

Lease Name: HARD KNOX 0304 Well No: 1-3-34SXH Well will be 392 feet from nearest unit or lease boundary.
Operator Name: MARATHON OIL COMPANY Telephone: 8666622378 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY
990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

THE ANNETTE AND GARY BAILEY TRUST, ANNETTE BAILEY
P. O. BIX 431
SUN CITY CA 92586

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GODDARD	401GDRD	11611

Spacing Orders: 722741

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102077
202102078

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 23946 Ground Elevation: 1140

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 300

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)		PERMIT NO: 21-37940
F. Haul to Commercial soil farming facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 702000	
H. (Other)	SEE MEMO	

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 34	Township: 4N	Range: 4W	Meridian: IM	Total Length: 10606	
County: GARVIN			Measured Total Depth: 23946		
Spot Location of End Point: NW NW NE NW			True Vertical Depth: 15000		
Feet From: NORTH		1/4 Section Line: 50		End Point Location from	
Feet From: WEST		1/4 Section Line: 1500		Lease, Unit, or Property Line: 50	

Additional Surface Owner(s)	Address	City, State, Zip
KIMRA MUSSER	2530 HARTFORD STREET	SAN DIEGO, CA 92110
KIMRA MUSSER	2530 HARTFORD STREET	SALINAS, CA 93907

NOTES:

Category	Description
DEEP SURFACE CASING	[12/29/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[12/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[12/29/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102077	<p>[1/11/2022 - GC2] - (E.O.) 34-4N-4W & 3-3N-4W X202101617 GDRD 34-4N-4W*** X202102075 GDRD 3-3N-4W*** 50% 34-4N-4W 50% 3-3N-4W MARATHON OIL COMPANY REC. 12/30/2021 (HUBER) REC. 1/3/2022 (PRESLAR) ORAL APPEAL</p> <p>***SPACING ORDER W/B CHANGED TO 722741 (202102673) BY ATTORNEY FOR OPERATOR</p>
PENDING CD - 202102078	<p>[1/11/2022 - GC2] - (E.O.) 34-4N-4W & 3-3N-4W X202101617 3-3N-4W*** X202101617 34-4N-4W*** COMPL. INT. (34-4N-4W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (3-3N-4W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL MARATHON OIL COMPANY REC. 12/30/2021 (HUBER) REC. 1/3/2022 (PRESLAR) ORAL APPEAL</p> <p>***SPACING ORDER W/B CHANGED TO 722741 (202102673) BY ATTORNEY FOR OPERATOR</p>
SPACING - 722741	<p>[1/11/2022 - GC2] - (640)(HOR) 3-3N-4W & 34-4N-4W EXT 710098 GDRD COMPL. INT. NLT 330' FUB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)</p>