API NUMBER: 103 24042 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/22/2022	
Expiration Date:	05/22/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

ELL LOCATION:	Section:	34	Township:													
OT LOCATION:	SW NE	NW	NW	FEET	FROM QUARTER:	FROM	SOUTH	FROM	WEST							
					SECTION LINES:		2040		790							
ase Name:	SHARP					Well No:	15			Well wi	ll be	530	feet from r	nearest uni	t or leas	e boundary
erator Name:	KEENER OIL &	GAS CO	MPANY		Te	elephone:	91858741	154					OTC/	OCC Num	nber:	19336
EENER OIL	. & GAS COM	IPANY						EDI	DIE COOK							
TULSA,			OK	7411	9-4416			385	0 BRONCO R	.D						
									LANDO				OK	73703		
									L/ ((100				OK	70700		
													OK	70700		
ormation(s)	(Permit Valid	d for Lis	sted For	mation	ns Only):								OK	70700		
ormation(s)	(Permit Valid	d for Lis	sted For			Depth							OK .	70700		
()	(Permit Valid	d for Lis		•		Depth 3625							- OK	70700		
	·		Code	RRY										70700		
Name PERRY OSAGE LAY	·	DURIAN/	Code 405P	RRY	:	3625 3925	otion Orders		Exceptions			Incre	eased Dens		No	Density
Name PERRY OSAGE LAY pacing Orders:	том /міsso No Spacinç	ourian/	Code 405P	RRY	Local	3625 3925 tion Excep	otion Orders	s: No	Exceptions			Incre	eased Dens		-	Density Specia
Name PERRY OSAGE LAY	No Spacino	ourian/	405P 405O	RRY PSGL	Local	3625 3925 tion Excep		s: No	Exceptions		epth to b		eased Dens	sity Orders:	No	Specia
Name PERRY OSAGE LAY acing Orders: nding CD Numbe Total Depth: 5:	No Spacino	DURIAN/ g nding Ground Ele	405P 405O	RRY PSGL	Local	3625 3925 tion Excep	erest owne	s: No rs' notified	Exceptions			pase of	eased Dens Spec	sity Orders:	No	Specia
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NOTES:	
Category	Description
HYDRAULIC FRACTURING	[11/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/22/2022 - GB7] - PRRY, OSGL UNSPACED; 160-ACRE LEASE (NW4 34-20N-2W)