API NUMBER: 061 22373

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/05/2019
Expiration Date: 03/05/2021

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

.ease Name:	DAVEY CROCKETT		Well No:	3-33/28H	Well wil	I be 448 feet from nearest unit or lease bounda
Operator Name:	TRINITY OPERA	TING (USG) LLC		Telephone: 91856	15600	OTC/OCC Number: 23879 0
TRINITY	OPERATING (U	SG) LLC			WAGNON RANCE	I LTD PARTNERSHIP
1717 S E	BOULDER AVE S	TE 201			31644 W. COUNT	-
TULSA,		OK	74119-4842		QUINTON	OK 74561
ormation(s 1 2	s) (Permit Valid Name WOODFORD	for Listed For	rmations Only): Depth 5866	6 7	Name	Depth
1	Name	for Listed For	Depth		Name	Depth
1 2 3 4 5	Name	for Listed For	Depth	7 8 9 10	Name	Depth Increased Density Orders:
1 2 3 4	Name WOODFORD No Spacing	for Listed For	Depth 5866	7 8 9 10	Name	

Approved Method for disposal of Drilling Fluids:

B. Solidification of pit contents.

H. SEE MEMO

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

Type of Pit System: ON SITE

Type of Mud System: AIR

PIT 1 INFORMATION

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

PIT 3 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

HORIZONTAL HOLE 1

Sec 28 Twp 9N Rge 18E County HASKELL

Spot Location of End Point: NE NW NE NE

Feet From: NORTH 1/4 Section Line: 1
Feet From: EAST 1/4 Section Line: 930

Depth of Deviation: 6133 Radius of Turn: 500

Direction: 5

Total Length: 10179

Measured Total Depth: 17098

True Vertical Depth: 5886

End Point Location from Lease,
Unit, or Property Line: 1

Notes:

Category Description

MEMO

HYDRAULIC FRACTURING 9/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

9/3/2019 - G71 - PITS 2 & 3 - CONCRETE LINED PITS PER OPERATOR REQUEST, WBM & OBM

CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDFIED AND HELD UNTIL DISPOSAL

APPROVED BY OCC; PIT 3 - OBM TO VENDOR

PENDING CD - 201904089 9/5/2019 - GB6 - (640)(HOR) 28-9N-18E

EST WDFD, OTHERS

COMPL. INT. (OTHERS) NCT 660' FB COMPL. INT. (OTHER) NCT 330' FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER #146560 OTHER)

REC. 9/3/2019 (MOORE)

PENDING CD - 201904090 9/5/2019 - GB6 - (640)(HOR) 33-9N-18E

EST WDFD, OTHERS

COMPL. INT. (OTHERS) NCT 660' FB COMPL. INT. (OTHER) NCT 330' FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER #146560 OTHER)

REC. 9/3/2019 (MOORE)

PENDING CD - 201904091 9/5/2019 - GB6 - (I.O.) 28 & 33 -9N-18E

EST MULTIUNIT HORIZONTAL WELL X201904089 WDFD, OTHERS 28-9N-18E X201904090 WDFD, OTHERS 33-9N-18E

50% 28-9N-18E 50% 33-9N-18E NO OP. NAMED REC. 9/3/2019 (MOORE)

PENDING CD - 201904092 9/5/2019 - GB6 - (I.O.) 28 & 33 -9N-18E

X201904089 WDFD, OTHERS 28-9N-18E X201904090 WDFD, OTHERS 33-9N-18E

COMPL. INT. (33-9N-18E) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (28-9N-18E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

REC. 9/3/2019 (MOORE)

