API NUMBER: 123 23900

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/05/2022

Expiration Date: 01/05/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

	Section:	13 Township	o: 5N Rai	nge: 8E	County: PO	ONTOTOC				
SPOT LOCATION:	NE NW	SE NE	FEET FROM QUAR			FROM EAST				
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Laras Names	14.0114.0.40					905	M-U-WL	005 6		lana hamadana
Lease Name:	JAGUAR 13/12			Well No:	эн		Well will be	905 feet fr	om nearest unit or	lease boundary.
Operator Name:	SILVER CREEK	OIL & GAS LLC		Telephone:	972573163	0; 9725731630		C	OTC/OCC Numbe	r: 22726 0
SILVER CREE	EK OIL & GA	S LLC				HAROLD BRUCE	MERRIMAN	I		
5525 N MACA	ARTHUR BLV	D STE 775				61399 E. 190 RO	AD			
IRVING,		TX	75038-2665	5		FAIRLAND		OK	74343	
Formation(s)	(Permit Valid	d for Listed Fo	rmations Only)-						
Name	(1 Offine Vand	Cod		Depth						
1 MISSISSIPPI	IAN		MSSP	4965						
2 WOODFORD			WDFD	5336						
3 HUNTON		269	HNTN	5513						
4 SYLVAN		203	SLVN	5535						
	724805		L	ocation Excep	otion Orders:	725714		Increased	Density Orders:	No Density
	725161								-	
	726082		_							
Pending CD Numbe	ers: No Per	nding		Working int	erest owners	' notified: ***			Special Orders:	lo Special
Total Depth: 12	2900 (Ground Elevation:	927	Surface (Casing: 7	760	Depth to	base of Treata	able Water-Bearing F	M: 710
Under F	Federal Jurisdiction	on: No				Approved Method for o	disposal of Drillin	ng Fluids:		
	Federal Jurisdiction Supply Well Drille					Approved Method for c	disposal of Drillin	ng Fluids:		
Fresh Water		ed: No				Approved Method for o		ng Fluids:		
Fresh Water Surface	Supply Well Drille Water used to Dr	ed: No				H. (Other)	5			
Fresh Water Surface	Supply Well Drille Water used to Dr	ed: No rill: Yes	tem Maans Steel Pi	ite		H. (Other)	of Pit: C			
Fresh Water Surface PIT 1 INFORM Type of P	Supply Well Drille Water used to Dr MATION Pit System: CLO	ed: No rill: Yes SED Closed Sys	tem Means Steel Pi	its		H. (Other) Category	of Pit: C	SEE MEMO		
Fresh Water Surface PIT 1 INFORM Type of P	Supply Well Drille Water used to Dr WATION Pit System: CLO ud System: WAT	ed: No rill: Yes SED Closed Sys RER BASED	tem Means Steel Pi	its		H. (Other) Category	of Pit: C Category: C on is: ALLUVIA	SEE MEMO		
PIT 1 INFORM Type of Mu Chlorides Max: 800	Supply Well Drille Water used to Dr WATION Pit System: CLO ud System: WAT 00 Average: 5000	ed: No iill: Yes SED Closed Sys ER BASED	tem Means Steel Pi			H. (Other) Category Liner not required for Pit Location	of Pit: C Category: C on is: ALLUVIA	SEE MEMO		
PIT 1 INFORM Type of Mu Chlorides Max: 800 Is depth to t	Supply Well Drille Water used to Dr WATION Pit System: CLO ud System: WAT 00 Average: 5000	ed: No iill: Yes SED Closed Sys ER BASED Der greater than 10f				H. (Other) Category Liner not required for Pit Location	of Pit: C Category: C on is: ALLUVIA	SEE MEMO		
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MULTI UNIT HOLE 1

Section: 12 Township: 5N Range: 8E Meridian: IM Total Length: 7500

County: PONTOTOC Measured Total Depth: 12900

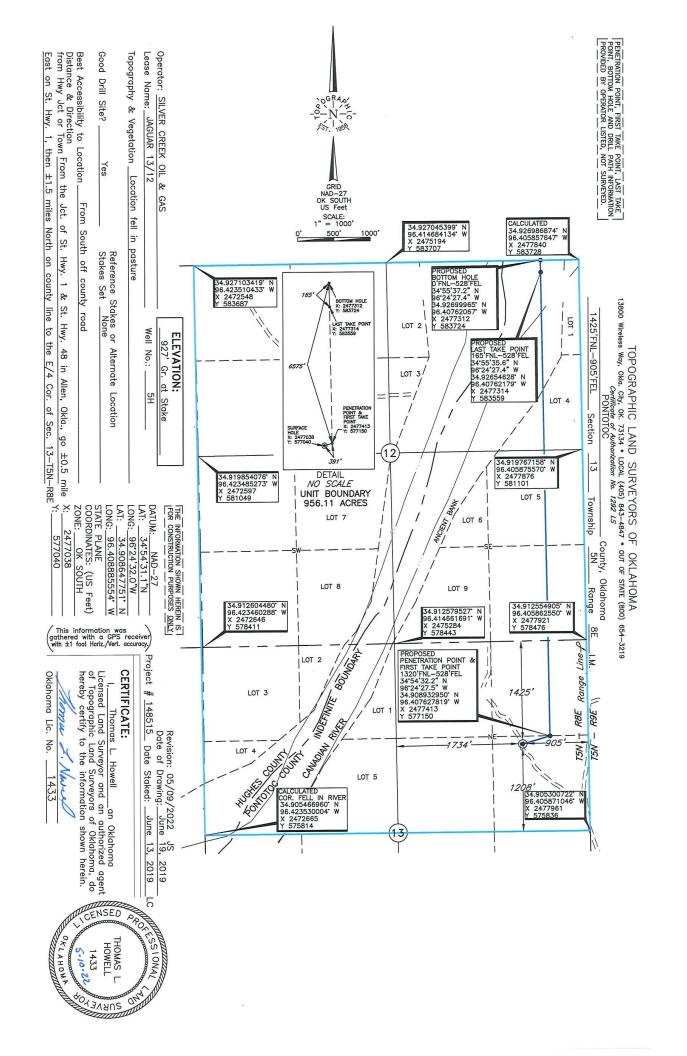
Spot Location of End Point: NW NE NE NE True Vertical Depth: 6000

Feet From: NORTH 1/4 Section Line: 1 End Point Location from
Feet From: EAST 1/4 Section Line: 528 Lease,Unit, or Property Line: 1

 Additional Surface Owner(s)
 Address
 City, State, Zip

 CHRISTIE MERRIMAN
 4422 N. 373 ROAD
 ATWOOD, OK 74827

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[6/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 725714	[7/1/2022 - GB1] - (I.O.) 12 & 13-5N-8E X725161 MSSP, WDFD, HNTN, SLVN 12-5N-8E X724805 MSSP, WDFD, HNTN, SLVN 13-5N-8E COMPL INT (13-5N-8E) NCT 1640' FNL, NCT 0' FNL, NCT 330' FEL COMPL INT (12-5N-8E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL SILVER CREEK OIL & GAS, LLC 5/23/2022
MEMO	[6/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED CANADIAN RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT VIA FORM 1014X
SPACING - 724805	[7/1/2022 - GB1] - (640)(HOR) 13-5N-8E EST MSSP, WDFD, HNTN, SLVN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (SLVN) NCT 330' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 725161	[7/1/2022 - GB1] - (640)(HOR) 12-5N-8E EST MSSP, WDFD, HNTN, SLVN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (SLVN) NCT 330' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 305993 CNEY, MYES, HNTN N2)
SPACING - 726082	[7/1/2022 - GB1] - (I.O.) 12 & 13-5N-8E EST MULTIUNIT HORIZONTAL WELL X725161 MSSP, WDFD, HNTN, SLVN 12-5N-8E X724805 MSSP, WDFD, HNTN, SLVN 13-5N-8E (MSSP, HNTN, SLVN ADJ CSS TO WDFD) 20% 13-5N-8E 80% 12-5N-8E SILVER CREEK OIL & GAS, LLC 6/10/2022

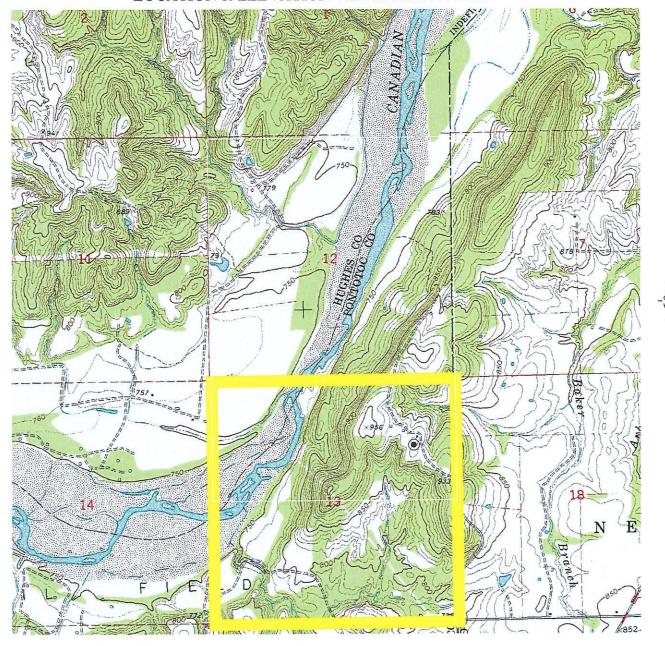


PENETRATION POINT, FRST TAKE POINT, LAST TAKE POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Best Accessibility to Location From South off county road Distance & Direction From the Jct. of St. Hwy. 1 & St. Hwy. Lease Name: JAGUAR 13/12 Operator: SILVER CREEK OIL & Topography & Vegetation Location fell in pasture on St. Hwy. 1, then ± 1.5 miles North on county line to the E/4 Cor. of Sec. 13–T5N–R8E $^{\circ}$. Drill Site? 0GR487 -0-N-5 Yes GRID
NAD-27
OK SOUTH
US Feet
SCALE:
= 1000'
500' GAS From CALCULATED 34.926986874* 96.405857647* X 2477840 Y 583728 34.927045399* N 96.414684134* W X 2475194 Y 583707 South off county road 1000 Reference Stakes or Alternate Location Stakes Set None TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Conflicate of Authorization No. 1292 LS
Contact Oklahoma Well No.: ELEVATION: 927' Gr. 48 in Allen, 5 Stake Okla., go ±0.5 mile DATUM: NAD-27
LAT: 34*54*31.1*N
LONG: 96*24*32.0*W
LAT: 34.908647751* N
LONG: 96.408885554* W × STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH FOR CONSTRUCTION PURPOSES ONLY 2477038 577040 This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy. Revision: 05/09/2022 Date of Drawing: June Project # 148515 Date Staked: June CERTIFICATE: I, Ihomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein. Oklahoma Lic. No. Thomas L. Howell 1433 June 13, 2019 ر 19 2019 ا ا CENSED ESSIONAL HAR CKLAHONR THOMAS 5-10-22 1433 SURVEY OF

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 13 Twp. 5N Rng. 8E I.M.

County PONTOTOC State OK

Operator SILVER CREEK OIL & GAS

Description 1425'FNL-905'FEL

Lease JAGUAR 13/12-5H

Elevation 927' Gr. at Stake

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval ____ 10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of

any possible discrepancy.

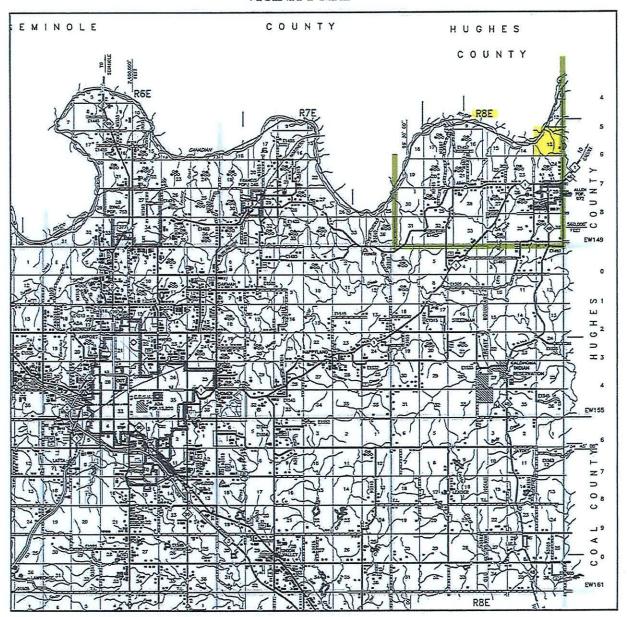
C:\LOCPLAT\Topographic.jpg

LAND SURVEYORS OF OKLAHOMA

June 13, 2019

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
Surveying and Mapping for the Energy Industry
13800 Wireless Way, Oklehoma City, OK 73134 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

Sec	13	Twp	5N		Rn	g	8E	I.M.
County_		PONTOT	oc	_ Sta	ate.		OK	
Operator	r	SILVER	CREEK	OIL	&	GAS		

