API NUMBER: 121 24904

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/05/2022
Expiration Date: 01/05/2024

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION: Section: 30 Town	ship: 4N Range:	16E County: P	TITTSBURG			
SPOT LOCATION: S2 S2 N2 S	FEET FROM QUARTER:  SECTION LINES:	FROM SOUTH	FROM WEST 1320	_		
Lease Name: PENFIELD		Well No: 2-30	Well	will be 1320 feet	from nearest unit or lease boundary.	
Operator Name: OXLEY ENERGY LLC	Te	elephone: 71346764	27		OTC/OCC Number: 24290 0	
OXLEY ENERGY LLC			SONDRA HATCHER			
PO BOX 19545			536 KEENEL ROAD			
HOUSTON, TX	X 77224-9545		MCALESTER	O	K 74501	
Formation(s) (Permit Valid for Listed	Formations Only):					
	• • • • • • • • • • • • • • • • • • • •	Depth				
1 ATOKA MID (RED OAK)	403AKMRO 6	6500				
Spacing Orders: 162419	Locati	ion Exception Orders	No Exceptions	Increased	d Density Orders: 722155	
Pending CD Numbers: No Pending		orking interest owner	s' notified: ***		Special Orders: No Special	
Total Depth: 10500 Ground Elevation	on: 667 <b>Su</b>	ırface Casing:	400	Depth to base of Trea	table Water-Bearing FM: 150	
Under Federal Jurisdiction: No			Approved Method for disposa	al of Drilling Fluids:		
Fresh Water Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38419			
Surface Water used to Drill: No			H. (Other)	SEE MEMO		
PIT 1 INFORMATION			Category of Pit:	С		
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C			
Type of Mud System: WATER BASED			Pit Location is: NON HSA			
Chlorides Max: 8000 Average: 5000			Pit Location Formation:	atoka		
Is depth to top of ground water greater than	10ft below base of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <u>is not</u> located in a Hydrologically Sensitive	ve Area.					
PIT 2 INFORMATION			Category of Pit:	С		
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C			
Type of Mud System: OIL BASED			Pit Location is: NON HSA			
Chlorides Max: 300000 Average: 200000			Pit Location Formation:	ATOKA		
Is depth to top of ground water greater than	10ft below base of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <u>is not</u> located in a Hydrologically Sensitive	ve Area.					

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722155	[7/5/2022 - GB1] - 30-4N-16E X162419 AKMRO 1 WELL OXLEY ENERGY, LLC 12/13/2021
МЕМО	$\ \ [7/1/2022$ - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BRUSHY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 162419	[7/5/2022 - GB1] - (640) 30-4N-16E EXT OTHERS EXT 82498 AKMRO EST OTHERS