API NUMBER: 073 26610 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	07/26/2019
Expiration Date:	01/26/2021

20944 0

Well will be 250 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

### PERMIT TO DRILL

				<u>I LIXIVII I</u>	101	DIVILL	
WELL LOCATION:	Sec: 05 Twp: 16N Rg	ge: 9W Cou	inty: KIN	GFISHER			
SPOT LOCATION:	NW NW NW	FEET FROM QUARTER	R: FROM	NORTH	FROM	EAST	
		SECTION LINES:		250		2323	
Lease Name:	BIEHLER		Well No:	1709 8H-2	9X		
Operator Name:	NEWFIELD EXPLORATION N	MID-CON INC		Teleph	one:	2812105100; 91887	'81

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764 **BRADLEY BOECKMAN** 2620 SF 8TH ST

MOOER OK 73160

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Dept	:h
1	MISSISSIPPIAN (LESS CHESTER)	8905	6		
2	WOODFORD	9488	7		
3			8		
4			9		
5			10		
Spacing Orders:	639140	Location Exception Orders:		Increased Density Orders:	699435
					699436
Pending CD Nur	nbers: 201903171			Special Orders:	

201903168

201903167

Total Depth: 19677 Ground Elevation: 1205 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36601 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

#### HORIZONTAL HOLE 1

Sec 29 Twp 17N Rge 9W County KINGFISHER

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 8233 Radius of Turn: 715

Direction: 10

Total Length: 10321

Measured Total Depth: 19677

True Vertical Depth: 9488

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 7/12/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/12/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 699435 7/24/2019 - GB6 - 29-17N-9W

X639140/640131/644146 MSNLC

1 WELL

NEWFIELD EXPLORATION MID-CONTINENT INC.

7/19/2019

INCREASED DENSITY - 699436 7/24/2019 - GB6 - 32-17N-9W

X639140/640131/644146 MSNLC

1 WELL

NEWFIELD EXPLORATION MID-CONTINENT INC.

7/19/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26610 BIEHLER 1709 8H-29X

Category Description

INTERMEDIATE CASING 7/12/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 7/12/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

PENDING CD - 201903167 7/24/2019 - GB6 - (I.O.) 29 & 32 -17N-9W EST MULTIUNIT HORIZONTAL WELL

X639140/640131/644146 MSNLC, WDFD (WDFD IS ADJACENT CSS TO MSNLC)

50% 32-17N-9W 50% 29-17N-9W NO OP. NAMED

REC 7/11/2019 (MOORE)

PENDING CD 201903168 7/24/2019 - GB6 - (I.O.) 29 & 32 - 17N-9W

X639140/640131/644146 MSNLC, WDFD (WDFD IS ADJACENT CSS TO MSNLC)

COMPL. INT. (32-17N-9W) NCT 0' FNL, NCT 165' FSL, NCT 340' FEL COMPL. INT. (29-17N-9W) NCT 165' FNL, NCT 0' FSL, NCT 340' FEL

NO OP. NAMÈD

REEC 7/1/2019 (MOORE)

PENDING CD 201903171 7/24/2019 - GB6 - (I.O.) 29 & 32 - 17N-9W

X165:10-3-28(C)(2)(B) MSNLC (BIEHLER 1709 8H-29X)

MAY BE CLOSER THAN 600' FROM THE BIEHLER 1H-29X, TEDERS NO. 1, SPUD 1-29, OTTER CREEK #29-1, CALAVAN 1-32 AND LOUISE 1-32, WELLS IN THE UNIT AND/OR THE PROPOSED

1709 2H-29X, 3H-29X, 4H-29X, 5H-29X, 6H-29X AND 7H-29X.

REC 7/1/2019 (MOORE)

SPACING - 639140 7/25/2019 - GB6 - (640)(HOR) 29 & 32 -17N-9W

EXT\* MSNLC, WDFD

POE TO BHL (MSNLC) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL OR FSL, NCT 330' FEL OR FWL

(COEXIST SP# 85148 MSSSD, MNNG\*\* IN SEC 29; SP# 8892/88519 MSSSD, MNNG\*\* IN SEC 32)

\*CORRECTED BY NPT# 640131 TO EST FORMATIONS

\*\*CORRECTED BY NPT# 644146 TO COEXIST ORDERS FOR MNNG

SPACING - 640131 7/25/2019 - GB6 - NPT 639140 CLARIFY FORMATIONS TO BE ESTABLISHED NOT EXTENDED

SPACING - 644146 7/25/2019 - GB6 - NPT 639140/640131 COEXIST SP# 85148 MSSSD, MNNG; COEXIST SP# 88292

MSSSD, MNNG

# PERMIT PLAT

0

19185

SHEET: 6 OF 9

DRAWING DATE: 06/13/2019

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

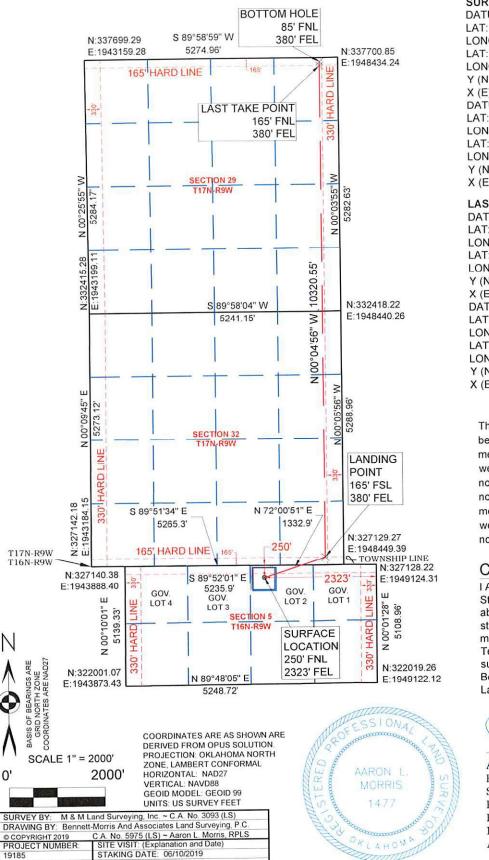
Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: BIEHLER 1709 8H-29X

, I.B.M, County of Kingfisher, State of Oklahoma Section 5 Township 16 N Range 9 W Good Location? Elevation

250'FNL - 2323'FEL 1205' GROUND Original Location:

Distance & Direction From Nearest Town: 14.0 miles Northeast of Watonga.



SURFACE LOCATION		LANDING POINT		
	: NAD27	DATUM	: NAD27	
LAT:	35° 53' 52.36"N	LAT:	35° 53' 56.46"N	
LONG:	98° 10' 46.60"W	LONG:	98° 10' 31.20"W	
LAT:	35.897879°N	LAT:	35.899016°N	
LONG:	98.179612°W	LONG:	98.175335°W	
Y (N):	326883.55	Y (N):	327295.18	
X (E):	1946801.22	X (E):	1948068.94	
	I: NAD83	DATUM	I: NAD83	
LAT:	35° 53' 52.51"N	LAT:	35° 53' 56.60"N	
LONG:	98° 10' 47.83"W	LONG:	98° 10' 32.43"W	
LAT:	35.897919°N	LAT:	35.899057°N	
LONG:	98.179954°W	LONG:	98.175676°W	
Y (N):	326907.19	Y (N):	327318.82	
X (E):	1915201.34	X (E):	1916469.08	

LAST T	AKE POINT	вотто	M HOLE
DATUM	: NAD27	DATUM	: NAD27
LAT:	35° 55' 37.74"N	LAT:	35° 55' 38.53"N
LONG:	98° 10' 31.61"W	LONG:	98° 10' 31.61"W
LAT:	35.927149°N	LAT:	35.927368°N
LONG:	98.175446°W	LONG:	98.175447°W
Y (N):	337535.73	Y (N):	337615.73
X (E):	1948054.42	X (E):	1948054.3
	: NAD83	DATUM	1: NAD83
LAT:	35° 55' 37.88"N	LAT:	35° 55' 38.67"N
LONG:	98° 10' 32.84"W	LONG:	98° 10' 32.84"W
LAT:	35.927189°N	LAT:	35.927408°N
LONG:	98.175788°W	LONG:	98.175789°W
Y (N):	337559.36	Y (N):	337639.36
X (E):	1916454.41	X (E):	1916454.29

This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified.

## **CERTIFICATE:**

I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

7/10/2019

Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108

Fax (888) 662-7778 1010 Northwest Boulevard Ardmore, OK 73401