

API NUMBER: 139 24287 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/17/2022
Expiration Date: 08/17/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 20 Township: 3N Range: 17EC County: TEXAS

SPOT LOCATION: ☐ SE ☐ SE ☐ NE ☐ NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1590 2490

Lease Name: KIRBY 20 Well No: 1 Well will be 1590 feet from nearest unit or lease boundary.
Operator Name: MERIT ENERGY COMPANY Telephone: 9726281558 OTC/OCC Number: 18934 0

MERIT ENERGY COMPANY
13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

KIRBY B CLAWSON TRUST
RT 1 BOX 65F
SATANTA KS 67870

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW UP	402MRRWU	6050
2	MORROW LOW	402MRRWL	6350

Spacing Orders: 402842
63502

Location Exception Orders: 546144
723420

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 6988 Ground Elevation: 2830

Surface Casing: 1603 IP

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/27/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 546144	<p>[2/17/2022 - GC2] - (F.O.) E2 20 & W2 21-3N-17ECM X63502 MRRWL X402842 MRRWU 1050' FNL, 2490' FWL EOG RESOURCES, INC 11/2/2007</p>
LOCATION EXCEPTION - 723420	<p>[2/17/2022 - GC2] - E2 20 & W2 21-3N-17ECM X546144 CHANGE OF OPERATOR TO MERIT ENERGY COMPANY</p>
SPACING - 402842	<p>[2/17/2022 - GC2] - (640) E2 20 & W2 21-3N-17ECM VAC OTHER EXT OTHERS EST MRRWU</p>
SPACING - 63502	<p>[2/17/2022 - GC2] - E2 20 & W2 21-3N-17ECM VAC 46667/56345 MRRWL W2 20-3N-17ECM EXT 46667/56345 MRRWL E2 20-3N-17ECM EST MRRWL W2 21-3N-17ECM EST OTHER</p>