PI NUMBER: 073 26516 rizontal Hole Oil & Gas	OIL & GAS (F OKLAHOI	CORPORATION COMMI CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-20 Rule 165:10-3-1)	SION	Approval Date: Expiration Date:	03/25/2019 09/25/2020
	Р	ERMIT TO DRILL			
	<u>.</u>				
WELL LOCATION: Sec: 13 Twp: 16N Rge: 6	W County: KINGFI	SHER			
SPOT LOCATION: NW NW NE NW	7	ORTH FROM WEST			
	SECTION LINES:				
		64 1567			
Lease Name: BUNKER BUSTER 1606		-13MH	Well will be	264 feet from nearest	unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISIT Name:	IONS LP	Telephone: 2815300991		OTC/OCC Number:	23509 0
OKLAHOMA ENERGY ACQUISITION	S LP				
15021 KATY FREEWAY STE 400		PATS	Y KIRKLEY, LIF	E ESTATE	
	77094-1900	PO BO	OX 1224		
HOUSTON, TX	77094-1900	KINGI	FISHER	OK 737	50
2 3 4 5 Spacing Orders: ⁶⁷³²⁶⁵	Location Exception Or	7 8 9 10 ders: 685656		ncreased Density Orders: 6	83784
687215		uers. 005050	-	icieased Density Orders. 0	03704
Pending CD Numbers:			S	pecial Orders:	
Total Depth: 12500 Ground Elevation:	1092 Surface Ca	asing: 500	Depth	to base of Treatable Water-B	earing FM: 220
Under Federal Jurisdiction: No	er Federal Jurisdiction: No Fresh Water Supply Well Drilled: No			Surface Water use	d to Drill: No
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilli	ng Fluids:	
Type of Pit System: CLOSED Closed System Means	Steel Pits				
Type of Mud System: WATER BASED		D. One time lan	d application (REQ	UIRES PERMIT)	PERMIT NO: 19-36350
Chlorides Max: 4000 Average: 1800				PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below h	base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C					
Category of Pit: C					

HORIZONTAL HOLE 1

Sec 13 Twp 16N Rge 6W Cour Spot Location of End Point: SE SW SW Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6905 Radius of Turn: 401 Direction: 185 Total Length: 4965	
Measured Total Depth: 12500	
True Vertical Depth: 7478	
End Point Location from Lease,	
Unit, or Property Line: 165	
Notes:	Description
Category	Description
DEEP SURFACE CASING	3/18/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 683784	3/25/2019 - G56 - 13-16N-6W X673265/682715 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 9/26/2018
LOCATION EXCEPTION - 685656	3/25/2019 - G56 - (I.O.) 13-16N-6W X673265/682715 MSNLC COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL*** OKLAHOMA ENERGY ACQUISITIONS, LP 10/29/2018
	*** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
SPACING - 673265	3/25/2019 - G56 - (640)(HOR) 13-16N-6W VAC 61541/61637 MSSLM EXT 665108 MSNLC, OTHERS POE TO BHL NLT 660' FB
SPACING - 687215	3/25/2019 - G56 - (640)(HOR) 13-16N-6W CLARIFY 673265 MSNLC, OTHERS TO GIVE PROPER NOTICE

<u> </u>						
Y: 317078N Y: 317058N Y: 317058N						
X: 2037/55E 264' X: 2062435E X: (2065082E)						
165'FNL - 360'FWL NAD-27 (U.S. FEET) N35'52'13.6						
W97*47'49.2" N35.870442 W97.796991 Y: 316910N						
X: 2060149E						
8 8						
Y: 314422N						
X: 2059801E						
CRUD ZC NORTH ZC						
B ² 2475' CW						
SW SE						
NAD-27 (U.S. FEET) N35'51'24.5" W97'47'49.0" N35.855803						
0H Y Y: 311945N X: 2060176E						
Y: 311782N						
Y: 311769N X: 2059817E						
GPS OBSERVATION: LATITUDE: <u>N35*52'12.5"</u> LONGITUDE: <u>W97*47'34.5"</u> STATE PLANE NAD 27 <u>Y: 316803N</u> LATITUDE: <u>N35.870141</u> OKLAHOMA NORTH ZONE <u>X: 2061357E</u>						
LONGITUDE: <u>W97.792917</u>						
Operator: OKLAHOMA ENERGY ACQUISITIONS. LP Date Staked: 3/1/2019						
Lease Name: <u>BUNKER BUSTER 1606</u> Well No.: <u>2-13MH</u> Elevation: <u>1092'</u> Topography and Vegetation: <u>CULTIVATED WHEAT FIELD</u>						
Good Drill Site? <u>YES</u> Reference or Alt. Location Stakes Set: <u>NONE</u>						
Best Accessibility to Location: <u>FROM COUNTY ROAD</u>						
Distance and Direction from Hwy. Jct. or town: <u>FROM THE JUNCTION OF ST. HWY. 33 AND US HWY. 81 IN KINGFISHER, OK, _</u>						
HEAD EAST 7.6 MILES ON ST. HWY. 33, THEN NORTH 1 MILE ON CO. RD. N2920, THEN EAST 0.3						
MILE ON CO. RD E0790, TURN SOUTH INTO LOCATION.						
Gateway MEEKER, OK 74855 OFF. (405) 273-0540						
3-8-267 FRED ANTHONY SELENSKY FRED ANTHONY SELENSKY OKLAHOMA LPLCS. NOX 1860 NOTE: This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shown not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown improvements or calculated per proportional measurement and/or C.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.						
NOTE: This is a plot of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or aclaulated per proportional measurement and/or GLLO. record distances. Review this bit and both of ability of the boundary lines. All to the per proportional measurement and/or GLLO. record distances. Review this bit and both of ability of the boundary lines. All to bound the boundary lines are based upon local occupation and improvements or aclaulated per proportional measurement and/or GLLO. record distances. Review this bits and ability of the bound per proportional measurement and/or GLLO. record distances. Review this bits and the posting for the boundary lines. The second per proportional measurement and/or GLLO. record distances. Review this bits and the posting for the location of the per proportional measurement and/or GLLO. record distances. Review this bits and the posting for the location of the per proportional measurement and/or GLLO. record distances. Review this plate and the posting for the per proportional measurement and for GLLO. record distances. Review this plate and the posting for the per proportional measurement and for GLLO. record distances for the per proportional measurement and for GLLO. record distances for the per proportional measurement and for GLLO. record distances for the per proportional measurement and for GLLO. record distances for the per proportional measurement and for GLLO. record distances for the per per per per per per per per per pe						
actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this						
plat and notify Galeway Services Group, LLC immediately of any possible discrepancy.						