API NUMBER: 017 25420 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

03/22/2019 Approval Date: Expiration Date: 09/22/2020

Within 1 mile of municipal water well? Wellhead Protection Area?

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: DOG CREEK

Category of Pit: C

Pit is not located in a Hydrologically Sensitive Area.

Horizontal Hole Multi Unit

Oil & Gas

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			•	FERIUIT IO	DRILL		
WELL LOCATION:	: Sec: 31 Twp: 12N	Rge: 7W	County: CANA	DIAN			
SPOT LOCATION:			•	SOUTH FROM	EAST		
		SECTION	LINES:	433	1219		
Lease Name:	GARTH BROOKS 1107		Well No:	6-7-1MXH		Well will be 433 feet	from nearest unit or lease boundary.
Operator Name:	CAMINO NATURAL RESC	OURCES LLC		Telephone:	7204052706	OTC/OCC	Number: 24097 0
CAMINO	NATURAL RESOURCI	ES LLC			DETTY IO	LINSTON	
1401 17TH ST STE 1000					BETTY JOHNSTON 5600 S COUNTRY CLUB RD		
DENVER, CO 8020			-1247				
					EL RENO		OK 73036
1	(Permit Valid for Lis Name MISSISSIPPIAN WOODFORD 126170 251448 129631 131096	ted Formations	S Only): Depth 10106 10255 Location Exception (Orders:	Name 6 7 8 9 10	Increased Dens	Depth ity Orders:
Pending CD Numbers: 201810469						Special Orders:	
201810468 Total Depth: 18247 Ground Elevation: 1382 Surface Casing: 1)	Depth to base of Tre	atable Water-Bearing FM: 400
Under Federal Jurisdiction: No Fresh Water Supply Well D				Supply Well Drille	illed: No Surface Water used to Drill: Yes		
PIT 1 INFORMATION					Approved Method for disposal of Drilling Fluids:		
Type of Pit Syste	em: CLOSED Closed System	n Means Steel Pits					
Type of Mud System: WATER BASED					D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36313		
Chlorides Max: 300000 Average: 200000					H. SEE MEMO		
Is depth to top of	ground water greater than 10ft	t below base of pit?	Υ				

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 5000, Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 07 Twp 11N Rge 7W County CANADIAN

Spot Location of End Point: W2 E2 E2 E2 Feet From: NORTH 1/4 Section Line: 2640 Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 9702
Radius of Turn: 478
Direction: 175
Total Length: 7795

Measured Total Depth: 18247

True Vertical Depth: 10378

End Point Location from Lease,
Unit, or Property Line: 380

Notes:

MEMO

Category Description

DEEP SURFACE CASING 3/8/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/8/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 3/8/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), PIT

2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

2 - OBINITED TO VENDOR, COTTINGS I ERWITTED LER DISTRIC

Category Description PENDING CD - 201810468 3/22/2019 - G58 - (I.O.) 6 & 7-11N-7W X126170 MSSP X129631 MSSP X251448 WDFD X131096 WDFD COMPL. INT. 6-11N-7W NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. 7-11N-7W NCT 0' FNL, NCT 1900' FSL, NCT 330' FEL NO OP. NAMED REC 1/7/2019 (MILLER) PENDING CD - 201810469 3/22/2019 - G58 - (I.O.) 6 & 7-11N-7W EST MULTIUNIT HORÍZONTAL WELL X126170 MSSP X129631 MSSP X251448 WDFD X131096 WDFD (WDFD IS ADJACENT CSS TO MSSP) 66.67% 6-11N-7W 33.33% 7-11N-7W NO OP. NAMED REC 1/7/2019 (MILLER) **SPACING - 126170** 3/22/2019 - G58 - (640) 6-11N-7W EST MSSP, OTHERS **SPACING - 129631** 3/22/2019 - G58 - (640) 7-11N-7W EXT 126170 MSSP, OTHERS **SPACING - 131096** 3/22/2019 - G58 - (640) 7-11N-7W **EXT OTHERS**

EXT OTHERS EST WDFD

SPACING - 251448 3/22/2019 - G58 - (640) 6-11N-7W

EXT OTHERS

EXT 131096 WDFD, OTHERS

