PI NUMBER: 073 26515 rizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BOX OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 7, OK 73152-2000	Approval Date: 03/25/2019 Expiration Date: 09/25/2020	
	PERMIT T	O DRILL		
WELL LOCATION: Sec: 13 Twp: 16N Rge: 6W	V County: KINGFISHER			
SPOT LOCATION: NW NE NE NE	FEET FROM QUARTER: FROM NORTH FR	ROM EAST		
	SECTION LINES: 190	657		
Lease Name: BUNKER BUSTER 1606	Well No: 3-13MH	Well w	ill be 190 feet from nearest unit or lease boundary.	
Operator OKLAHOMA ENERGY ACQUISITIC Name:	DNS LP Telephone	e: 2815300991	OTC/OCC Number: 23509 0	
OKLAHOMA ENERGY ACQUISITIONS 15021 KATY FREEWAY STE 400		LACEY LERAE K 606 ZELLERS AV		
HOUSTON, TX	77094-1900	KINGFISHER	KINGFISHER OK 73750	
Name 1 MISSISSIPPIAN (LESS CHESTER) 2	Depth 7461 Location Exception Orders: 685	Name 6 7 8 9 10 5657	Depth Increased Density Orders: 683784	
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation: 10	³⁷⁵ Surface Casing: 50	00	Depth to base of Treatable Water-Bearing FM: 220	
	Fresh Water Supply Well D			
Total Depth: 12500 Ground Elevation: 10			Depth to base of Treatable Water-Bearing FM: 220 Surface Water used to Drill: No	
Total Depth: 12500 Ground Elevation: 10 Under Federal Jurisdiction: No	Fresh Water Supply Well D	Drilled: No Approved Method for disposal of	Depth to base of Treatable Water-Bearing FM: 220 Surface Water used to Drill: No	
Total Depth: 12500 Ground Elevation: 10 Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED	Fresh Water Supply Well D	Drilled: No Approved Method for disposal of D. One time land application	Depth to base of Treatable Water-Bearing FM: 220 Surface Water used to Drill: No	
Total Depth: 12500 Ground Elevation: 10 Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800	Fresh Water Supply Well D	Drilled: No Approved Method for disposal of D. One time land application	Depth to base of Treatable Water-Bearing FM: 220 Surface Water used to Drill: No f Drilling Fluids: (REQUIRES PERMIT) PERMIT NO: 19-3635	
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HORIZONTAL HOLE 1

Sec 13 Twp 16N Rge 6W County KINGFISHER Spot Location of End Point: SW SE SW SE 1/4 Section Line: Feet From: SOUTH 165 Feet From: EAST 1/4 Section Line: 1885 Depth of Deviation: 6888 Radius of Turn: 417 Direction: 185 Total Length: 4957 Measured Total Depth: 12500 True Vertical Depth: 7461 End Point Location from Lease, Unit, or Property Line: 165 Additional Surface Owner Address City, State, Zip

	LAURA HAMPTON DAVIS KOLBY ROBERT KRAMER	160 SHADOW LANE 1101 W. FRAY	CHARLOTTE, NC 28214 KINGFISHER, OK 73750		
Notes: Category	Description				
Calegory	Description				
DEEP SURFACE CASING	3/12/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	3/12/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTA WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	WELLS TO BOTH THE OCC "FRAC NOTICE FORM" FOU	VITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL LLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE AC NOTICE FORM" FOUND AT THE FOLLOWING LINK: CEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
INCREASED DENSITY - 683784	3/25/2019 - G56 - 13-16N-6V X673265/682715 MSNLC 6 WELLS OKLAHOMA ENERGY ACQ 9/26/2018				
LOCATION EXCEPTION - 685657	3/25/2019 - G56 - (I.O.) 13-16N-6W X673265/682715 MSNLC COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 1729' FEL*** OKLAHOMA ENERGY ACQUISITIONS, LP 10/29/2018				
		LED IN OPPOSITE DIRECTION; TO BE CO	DRRECTED AT HEARING		
SPACING - 673265	3/25/2019 - G56 - (640)(HOF VAC 61541/61637 MSSLM EXT 665108 MSNLC, OTHE POE TO BHL NLT 660' FB				
SPACING - 687215	3/25/2019 - G56 - (640)(HOF CLARIFY 673265 MSNLC, C	R) 13-16N-6W OTHERS TO GIVE PROPER NOTICE			

KINGFISHER County, Oklahoma <u> 190'FNL - 657'FEL_Section_13_</u>Township<u>16N_</u>Range<u>06W</u>I.M. Y: 317078N X: 2059789E Y: 317058N X: 2062435E Y: 317038N X: 2065082E 657' 190 4636' 1ST TAKE POINT 1ST TAKE POINT 165'FNL - 1885'FEL N35'52'13.3" W97'47'12.1" N35870360 W97.786705 Y: 316887N Y: 20634076 ZONE GRID NORTH NW NE 2455' BEARINGS ARE (A SPC, NAD 27, X: 2063197E ≥ ≥ 90 05 Ģ £ Ľ OKLAHOMA 13 Y: 314422N X: 2059801E Y: 314395N X: 2065085E 2475'SE SW PROPOSED BHL 165'FSL - 1885'FEL NAD-27 (U.S. FEET) N35'51'24.3" W97*47'12.3' N35.856742 W97.786746 Y: 311930N 2063196E 3379 1885 Y: 311782N X: 2059817E -165 Y: 311754N X: 2065081E Y: 311769N X: 2062442E GPS OBSERVATION: LATITUDE: N35°52'12.9" LONGITUDE: <u>W97*46'57.2"</u> LATITUDE: <u>N35.870259</u> STATE PLANE NAD 27 OKLAHOMA NORTH ZONE Y: 316853N X: 2064425E LONGITUDE: W97.782560 Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 3/1/2019 Lease Name: BUNKER BUSTER 1606 Well No.: 3-13MH Elevation: 1075' Topography and Vegetation: <u>CULTIVATION/PASTURE</u> Good Drill Site?____ YES Reference or Alt. Location Stakes Set: NONE Best Accessibility to Location: FROM COUNTY ROAD Distance and Direction from Hwy. Jct. or town: FROM THE JUNCTION OF ST. HWY. 33 AND US HWY. 81 IN KINGFISHER, OK. HEAD EAST 7.6 MILES ON ST. HWY. 33, THEN NORTH 1 MILE ON CO. RD. N2920, THEN EAST 0.9 MILE ON CO. RD E0790, TURN SOUTH INTO LOCATION.
 PO.
 BOX 950

 WEEKER, NOK 74855
 VEEKER, NOK 74855

 Gateway Services Group, LLC
 CA. Not 4091 (L5)

 CAP
 CA. Not 4091 (L5)
 ROFESSIONAL 3-8-20 FRED ANTHONY SELENSKY OKLAHOMA L.P.L.S. NO. (AND 1860 EXHIBIT "A" PRELIMINARY BUNKER BUSTER 1606 3-13MH 190'FNL - 657'FEL SECTION 13, T 16 N ~ R 06 W, I.M., KINGFISHER COUNTY, OKLAHOMA NOTE: This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy. CENSED FRED ANTHONY SELENSKY 3-8-2019 1860 SURVE DRAWN BY: JE DATE: 6/25/18 GATEWAY NO.: 18-0459-101R1 CHK'D: CLC SCALE: 1"=1000" 000 AFE:
 PN:
 Description

 REV.
 DWN.
 DESCRIPTION

 1
 JE
 REVISED
 PAD
 DIMENSIONS
 DATE 3/1/19 OFLAHOMA

35-073-26515