API NUMBER: 151 24605

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/14/2022
Expiration Date: 03/14/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOOATION	0		Tarras altian	04N D	40\4	Ozverten N	VOOD	20		1				
WELL LOCATION:	Section:	11	Township:		ge: 13W	County: V	VOOL)8]				
SPOT LOCATION:	NW SE	NE	SW	FEET FROM QUAR	ER: FROM	SOUTH	FROM	WEST						
				SECTION LI	IES:	1745		2119						
Lease Name:	JEFFRIES				Well No	: 1-11			Well	will be	521 feet	from nearest u	nit or lease boun	dary.
Operator Name:	KLO LLC				Telephone	91859993	27; 91	185999327				OTC/OCC No	umber: 1611	2 0
KLO LLC							MARK LEON JEFFRIES AND PATSY B. JEFFRIES							
321 S FRANKFORT AVE								PO BOX 275						
TULSA. OK 74120-2428														
TOLSA,			OK	74120-2420			-1	CLEO SPRIN	GS		O	K 73729)	
							L							
Formation(s)	(Permit V	alid for L	sted Form	nations Only)										
Name	(. 0		Code		Depth		Г	Name			Co	ode	Depth	
							6	WOODFOR	Б			9WDFD	6901	
1 TONKAWA 2 COTTAGE 0	2DOVE		406TNI 405CG		4597 5353		7	HUNTON	U			9WDFD 9HNTN	6961	
3 OSWEGO	SKUVE		404OS		5695		8	VIOLA				2VIOL	7116	
4 MANNING			354MN		6059		9	SIMPSON O	POLID			2SMPSG	7110	
5 MISSISSIPP	ы		354MIS		6059		10					9ABCK	7594	
	728046				cation Exce	ption Orders		lo Exception				d Density Order	s: No Dens	sity
Ponding CD Number	ore: No E	londing		_	Working in	torost ownor				-		Special Orders	s: No Spec	ial
Pending CD Numbers: No Pending Working interest own						terest owner	5 1101	illeu.						
Total Depth: 8	3000	Ground E	Elevation: 13	60	Surface	Casing:	900			Depth to b	base of Trea	atable Water-Bea	aring FM: 370	
											Deep	surface casi	ng has been a	approved
Under	Federal Jurisd	iction No					Δ	nnroved Method	for disposal	of Drilling	a Fluids:			
Fresh Water Supply Well Drilled: No							Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38509							
Surface Water used to Drill: No							H. (Other) CLOSED SYSTEM=ST WATER)							
PIT 1 INFORMATION							Category of Pit: C							
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C							
Type of Mud System: WATER BASED							Pit Location is: AP/TE DEPOSIT							
Chlorides Max: 60000 Average: 6000								Pit Location F	ormation:	TERRACE	i .			
Is depth to top of ground water greater than 10ft below base of pit? Y														
Within 1 mile of municipal water well? N														
Wellhead Protection Area? N														
Pit <u>is</u> lo	ocated in a Hyd	Irologically \$	Sensitive Area	а.										

NOTES:

Category	Description
DEEP SURFACE CASING	[9/7/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/14/2022 - G56] - WDFD UNSPACED; 320-ACRE LEASE (S2)
SPACING - 728046	[9/14/2022 - G56] - (E.O.) (320) 11-24N-13W LD NCT 660' FB VAC 115868 OSWG, MNNG, MISS VAC 342218 TNKW, CRLM, HNTN, VIOL, SMPSG, ABCK, OTHERS EST TNKW, CGGV, OSWG, MNNG, MISS, HNTN, VIOL, SMPSG, ABCK, OTHERS 8/31/2022