API NUMBER: 005 20233 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/14/2022	
Expiration Date:	03/14/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	18	Township	: 2S	Rang	e: 13E	County:	ATOKA									
SPOT LOCATION:	E2 W2	W2	NE	FEET	FROM QUARTE	R: FROM	SOUTH	FROM	WEST								
					SECTION LINE	S:	1320		496								
Lease Name:	THOMPSON #	18-1				Well No:	18-1			Well	vill be	1320	feet from n	earest unit	or leas	e boundary.	
Operator Name:	G & S ENERGY	(INC				Telephone	2815372	.035					OTC/	OCC Num	ber:	22818 0	
G & S ENERG	GY INC							$I \Gamma$									
4201 FM 1960	0 RD W STE	400															
			TX	7706	8-3447												
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,	(Permit Vali	id for L	isted Fo	rmation	ns Only).			<u> </u>									
Formation(s)	(Permit Vali	d for L	isted Fo		ns Only):]									
Formation(s)	(Permit Vali	id for Li		e	ns Only):	Depth 4984] <u></u>									
Formation(s) Name 1 STANLEY	(Permit Vali	id for Li	Code	e		Depth	ption Order	rs: No	Exception	ns		Inci	eased Dens	ity Orders:	No	Density	
Formation(s) Name STANLEY	172489		Code 353S	e		Depth 4984			-	ns		Inci		ity Orders:	-	Density Special	
Formation(s) Name 1 STANLEY Spacing Orders:	172489 ers: No Pe	nding	Code 353S	e STNL	Loc	Depth 4984 cation Exce	terest owne	ers' notifie	-		Depth to			ial Orders:	No	Special	
Formation(s) Name STANLEY Spacing Orders: Pending CD Numbe Total Depth: 9-	172489 ers: No Pe	nding	Code 353S	e STNL	Loc	Depth 4984 cation Excel	terest owne	ers' notifie	d: ***			base of	Spec f Treatable V	ial Orders:	No	Special	
Formation(s) Name STANLEY Spacing Orders: Pending CD Numbe Total Depth: 9- Under Fresh Water	172489 ers: No Pe	nding Ground E on: No ed: No	Code 353S	e STNL	Loc	Depth 4984 cation Excel	terest owne	ers' notifie	d: *** IP			base of	Spec f Treatable V	ial Orders:	No	Special	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[9/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 172489	[9/13/2022 - GC2] - (640) 18-2S-13E EST STNL, OTHERS