API NUMBER: 143 24350

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/19/2022

Expiration Date: 07/19/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 07	Township:	21N Range	: 13E	County:	TULSA					
SPOT LOCATION:	NW NE NW	SW	FEET FROM QUARTER	R: FROM	SOUTH	FROM	WEST				
			SECTION LINES	S:	2625		710				
Lease Name:	HOMINY CREEK			Well No:	. 6			Well will be	610	feet from nearest unit	or lease boundary.
											•
Operator Name:	E2 OPERATING LLC		-	Telephone	: 91827099	27				OTC/OCC Num	nber: 23901 0
E2 OBERATI	NC LLC					Г		T AND MAD	тцлі	WINDLE	
E2 OPERATING LLC						JOHN O. WRIGHT AND MARTHA L. WRIGHT					
1560 E 21ST ST STE 215						1	1248 N. PEORIA	4			
TULSA,		OK	74114-1345			9	SKIATOOK			OK 74070	
						L					
[(Dameit Valid fan I	inted Fam									
Formation(s)	(Permit Valid for L		nations Only):			_					
Name		Code		Depth			Name			Code	Depth
1 CLEVELANI	D	405CL	VD	200		6	MISSISSIPPI			351MISS	1450
2 OSWEGO		404OS	SWG	650		7	ARBUCKLE			169ABCK	1800
3 BARTLESVI	ILLE	404BR	:VL	1150							
4 TUCKER		404TC	KR	1350							
5 BURGESS		404BR	GS	1400							
Spacing Orders:	No Spacing		Loc	ation Exce	ption Orders	: N	o Exceptions		Ind	creased Density Orders:	No Density
Pending CD Numbers: No Pending Working interest own				terest owne	rs' notified: *** Special Orders: No Speci			No Special			
Total Depth: 2000 Ground Elevation: 612 Surface Casing: 1						100		Denth t	to hase (of Treatable Water-Beari	na FM: 40
Total Deptil. 2	2000 Glound	Elevation. 6	12 3	urrace	Casing.	100		Бериг	to base (or realable water-beam	ng r w. 40
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No					A. Evaporation/dewater and backfilling of reserve pit.						
Surface	e Water used to Drill: No										
PIT 1 INFOR	MATION						Category	of Pit: 4			
Type of Pit System: ON SITE					Liner not required for Category: 4						
Type of Mud System: AIR						Pit Location is: ALLUVIAL					
							Pit Location Forma	ation: ALLUVI	UM		
Is depth to top of ground water greater than 10ft below base of pit? Y						Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).					
Within 1 mile of municipal water well? N											
Wellhead Protection Area? N											
Pit <u>is</u> located in a Hydrologically Sensitive Area.											

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[1/19/2022 - G56] - FORMATIONS UNSPACED; 120-ACRE LEASE (W2 NW4, NW4 SW4)

