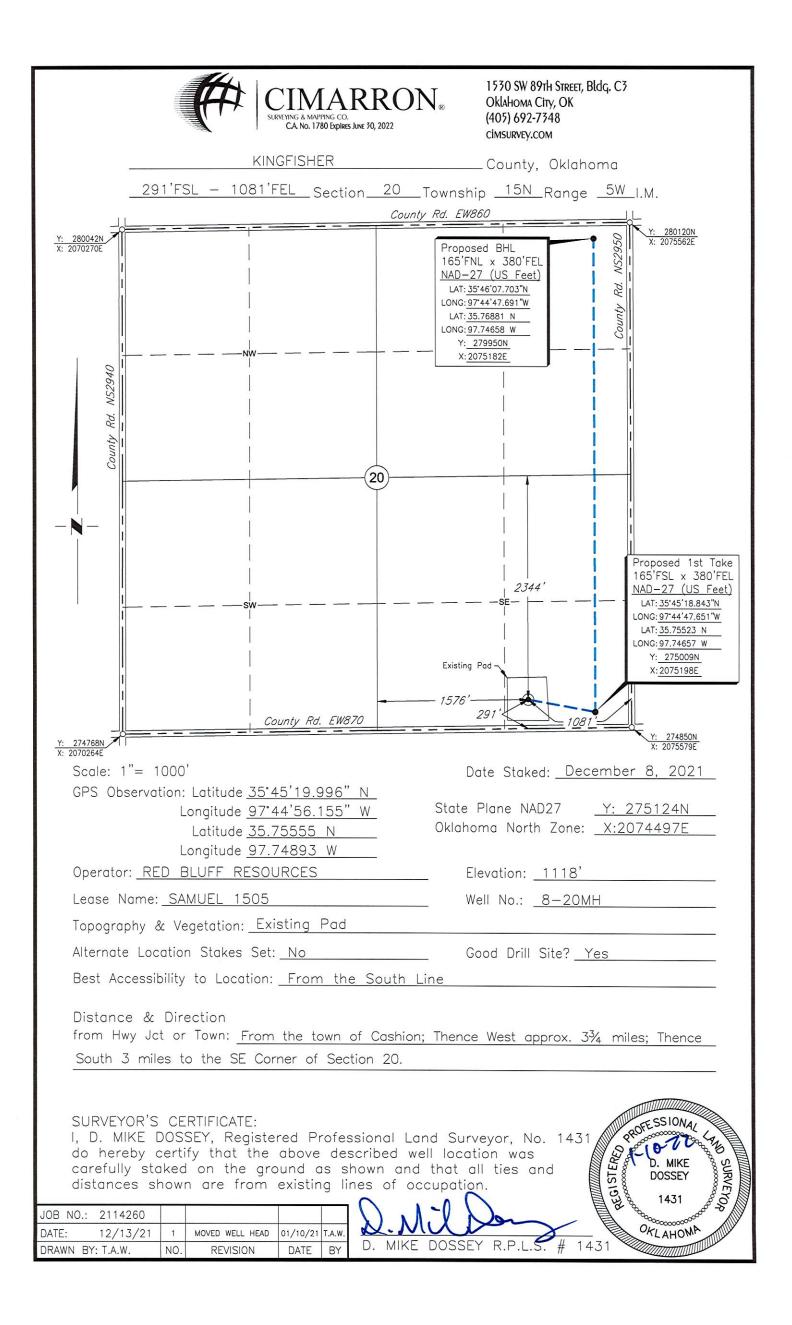
API NUMBER: 073 26809 A Iorizontal Hole Oil & Gas	OKLAHOMA CITY	RVATION DIVISION X 52000	Approval Date: 12/27/2021 Expiration Date: 06/27/2023
mend reason: AMEND SHL	AMEND PERM	<u>MIT TO DRILL</u>	
WELL LOCATION: Section: 20 Township: 15N	Range: 5W County: KII	NGFISHER	
		FROM EAST	
SEC	TION LINES: 291	1081	
Lease Name: SAMUEL 1505	Well No: 8-20MH	Well w	ill be 291 feet from nearest unit or lease boundary.
Operator Name: RED BLUFF RESOURCES OPERATING LLC	Telephone: 405208866	7	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 900		LIVING TRUST	TRUSTEE OF THE CHRISTINE KUELZER
OKLAHOMA CITY, OK 73112-5	447	901 W PARK LANE KINGFISHER	OK 73750
Formation(s) (Permit Valid for Listed Formations C	Dnly):		
Name Code	Depth		
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC	6900		
Spacing Orders: 667267	Location Exception Orders:	721585	Increased Density Orders: No Density
Pending CD Numbers: 202102123	Working interest owners	' notified: ***	Special Orders: No Special
Total Depth: 12600 Ground Elevation: 1118	Surface Casing: 5	5 00 [Depth to base of Treatable Water-Bearing FM: 360
Under Federal Jurisdiction: No		Approved Method for disposal of	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38016	
Surface Water used to Drill: Yes		H. (Other)	CLOSED SYSTEM=STEEL PITS (COTTONWOOD CREEK)
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste	el Pits	Category of Pit: C	
Type of Mud System: WATER BASED		Pit Location is: N	
Chlorides Max: 5000 Average: 3000	fait? V	Pit Location Formation: S	ALT PLAINS
Is depth to top of ground water greater than 10ft below base o Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
	Meridian: IM	Total	Length: 5651
HORIZONTAL HOLE 1	Meridian: IM		Length: 5651 I Depth: 12600
HORIZONTAL HOLE 1 Section: 20 Township: 15N Range: 5W	Meridian: IM NE	Measured Total	-

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[12/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION – 721585 (202102124)	[12/21/2021 - GB6] - (I.O.) 20-15N-5W X667267 MSNLC X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO WHEELBARGER 20-1 (API# 073-22394) & CHAMBERLAIN 20-9 (API# 073-24158) COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL RED BLUFF RESOURCES OPERATING LLC 11/10/2021
PENDING CD – 202102123	[12/21/2021 - GB6] - (I.O.) 20-15N-5W X667267 MSNLC 2 WELLS NO OPER. NAMED REC. 11/30/2021 (P. PORTER)
SPACING – 667267	[12/21/2021 - GB6] - (640)(HOR) 20-15N-5W VAC 59564/61637 MSSLM W2 20-15N-5W VAC OTHER EXT 654632 MSNLC, OTHERS COMPL. INT. (MSNLC, OTHER) NCT 660' FB (COEXIST SPACING ORDER# 59564 MSSLM E2 20-15N-5W)



SURVEYING & MAPI	ARRON®	1530 SW 89th Street, Bldq. C3 Dklahoma City, OK 405) 692-7348 cimsurvey.com
KINGFISHE	<u>R</u> (County, Oklahoma
<u> 291'FSL – 1081'FEL</u> S		ñ./
	County Rd. EW860	
Y: 280042N X: 2070270E	20 NAD-27 LAT: <u>35'46</u> LONG: <u>97'44</u> LAT: <u>35.76</u> LONG: <u>97.74</u> Y: <u>279</u> X: 2075	x 380'FEL (<u>US Feet</u>) <u>107.703"N</u> <u>147.691"W</u> <u>1881 N</u> <u>182E</u>
<u>Y: 274768N</u> X: 2070264E Scale: 1"= 1000'	0-1	<u>Y: 274850N</u> X: 2075579E
GPS Observation: Latitude <u>35°45'19.9</u>		e Staked: <u>December 8, 2021</u>
Longitude <u>97°44'56.1</u>	55" W State PI	ane NAD27 <u>Y: 275124N</u>
Latitude <u>35.75555</u>		a North Zone: <u>X:2074497E</u>
Longitude <u>97.74893</u> Operator: <u>RED BLUFF RESOURCES</u>		vation:1118'
Lease Name: <u>SAMUEL 1505</u>		No.: <u>8-20MH</u>
Topography & Vegetation: <u>Existing</u>		
Alternate Location Stakes Set: No		d Drill Site? Yes
Best Accessibility to Location: <u>From</u>		
Distance & Direction from Hwy Jct or Town: <u>From the to</u> South 3 miles to the SE Corner of	own of Cashion; Thence M	West approx. 3¾ miles; Thence
SURVEYOR'S CERTIFICATE: I, D. MIKE DOSSEY, Registered Pr do hereby certify that the above carefully staked on the ground o distances shown are from existin	described well locations shown and that all	ties and
JOB NO.: 2114260_AERIAL DATE: 12/13/21 1 MOVED WELL HEAD 01/10/21	TA.W. V.M.V.V	OfLAHOMA
DRAWN BY: T.A.W. NO. REVISION DATE	BY D. MIKE DOSSEY	R.P.L.S. # 1431

