API NUMBER: 143 24351

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/19/2022
Expiration Date: 07/19/2023

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 07	Township:	21N Range	: 13E	County:	TULSA					
SPOT LOCATION:	SE NW NV	v sw	FEET FROM QUARTE	R: FROM	SOUTH	FROM	WEST				
			SECTION LINE	S:	2250		630				
Lease Name:	HOMINY CREEK			Well No:	: 7			Well will be	630	feet from nearest unit	or lease boundary.
Onesetes Neme	E2 OPERATING LLC										•
Operator Name:	EZ OPERATING LLC			l elephone:	9182709	927				OTC/OCC Num	nber: 23901 0
E2 OPERATING LLC						J	OHN O. WRIGH	IT & MARTH	A L. V	VRIGHT	
1560 E 21ST ST STE 215						$   _{1}$	1248 N. PEORIA	A			
TULSA,		ОК	74114-1345			11				OV 74070	
TOLOA,		OK	74114-1343				SKIATOOK			OK 74070	
						╽┕					
						J					
Formation(s)	(Permit Valid for	Listed For	mations Only):								
Name		Code	•	Depth			Name			Code	Depth
1 CLEVELANI	D	405C	LVD	200		6	MISSISSIPPI			351MISS	1450
2 OSWEGO		404C	SWG	650		7	ARBUCKLE			169ABCK	1800
3 BARTLESVI	LLE	404B	RVL	1150							
4 TUCKER		404T	CKR	1350							
5 BURGESS		404B	RGS	1400							
Spacing Orders:	No Spacing		Loc	ation Exce	ption Order	s: N	o Exceptions		In	creased Density Orders:	No Density
			<del></del>				find: ***			Special Orders:	No Special
Pending CD Numbers: No Pending Working interes					terest owne	ers' notif	fied: ^^^				140 Орсски
Total Depth: 2	2000 Ground	Elevation: 6	S13 S	urface	Casing:	100		Depth t	o base	of Treatable Water-Bearin	ng FM: 40
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No					A. Evaporation/dewater and backfilling of reserve pit.						
Surface	e Water used to Drill: N	O									
PIT 1 INFOR	MATION						Category	of Pit: 4			
Type of Pit System: ON SITE					Liner not required for Category: 4						
Type of Mud System: AIR					Pit Location is: ALLUVIAL						
							Pit Location Form	ation: ALLUVII	UM		
Is depth to top of ground water greater than 10ft below base of pit? Y					Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).						
Within 1 mile of municipal water well? N											
	Wellhead Protection Ar										
Pit <u>is</u> lo	ocated in a Hydrologically	/ Sensitive Ar	ea.								

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[1/19/2022 - G56] - FORMATIONS UNSPACED; 120-ACRE LEASE (W2 NW4, NW4 SW4)

