API NUMBER: 143 24352

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/19/2022
Expiration Date: 07/19/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 07	Township: 2	1N Range	: 13E	County:	TULSA					
SPOT LOCATION:	NE SW NW	SW	FEET FROM QUARTER	:: FROM	SOUTH	FROM	WEST				
			SECTION LINES	i:	1870		460				
Lease Name:	HOMINY CREEK			Well No:	8			Well will be	460	feet from nearest unit	or lease boundary.
											•
Operator Name:	E2 OPERATING LLC		Т	elephone:	9182709	927				OTC/OCC Num	ber: 23901 0
E2 OPERATI	NG LLC						JOHN O. WRIGH	T & MARTH	A L. V	VRIGHT	
1560 E 21ST ST STE 215						$ \ $	11248 N. PEORI <i>A</i>				
	01 012 210	OK :	74114-1345					•		01/	
TULSA,		OK 7	74114-1343			١	SKIATOOK			OK 74070	
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<u> </u>						J					
Formation(s)	(Permit Valid for L	isted Form	ations Only):								
Name		Code		Depth		1	Name			Code	Depth
1 CLEVELANI	D	405CLV	D	200		6	MISSISSIPPI			351MISS	1450
2 OSWEGO		404OSV	VG	650		7	ARBUCKLE			169ABCK	1800
3 BARTLESVI	LLE	404BRV	′L	1150		_					
4 TUCKER		404TCK	IR .	1350							
5 BURGESS		404BRG	SS	1400							
Spacing Orders:	No Spacing		Loca	ation Excep	otion Order	s: N	lo Exceptions		Inc	creased Density Orders:	No Density
Describe a OD Mosesh	Na Dandina			A/- alsia as incl			ified: ***			Special Orders:	No Special
Pending CD Number	ers: No Pending	1		_	terest owne		illea:				·
Total Depth: 2	2000 Ground I	Elevation: 614	s S	urface (Casing:	100		Depth t	o base	of Treatable Water-Bearin	ng FM: 40
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No					A. Evaporation/dewater and backfilling of reserve pit.						
Surface	e Water used to Drill: No						·	ŭ			
PIT 1 INFOR	MATION						Category o	of Pit: 4			
Type of Pit System: ON SITE					Liner not required for Category: 4						
Type of Mud System: AIR					Pit Location is: ALLUVIAL						
							Pit Location Forma	ntion: ALLUVII	UM		
Is depth to top of ground water greater than 10ft below base of pit? Y						Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).					
Within 1 i	mile of municipal water we	II? N					•				
	Wellhead Protection Area										
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area									

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[1/19/2022 - G56] - FORMATIONS UNSPACED; 120-ACRE LEASE (W2 NW4, NW4 SW4)

