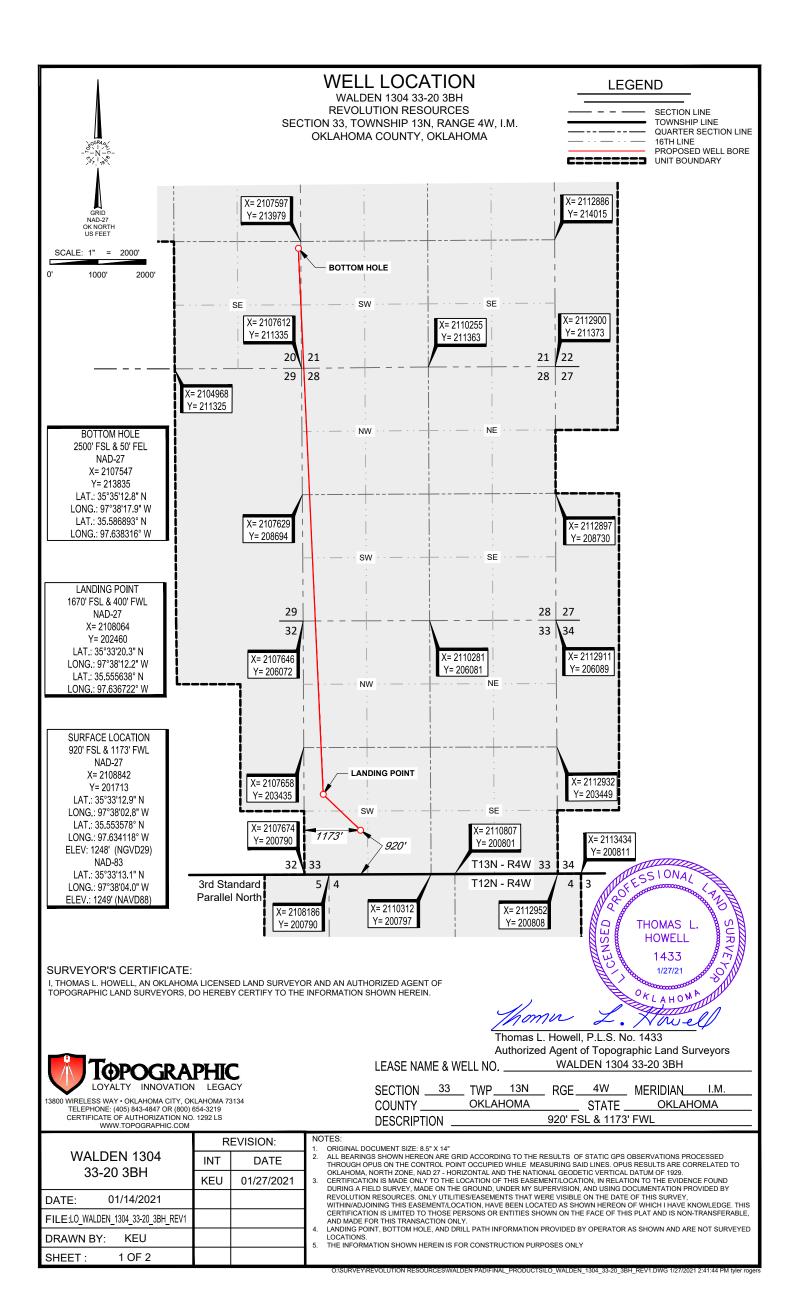
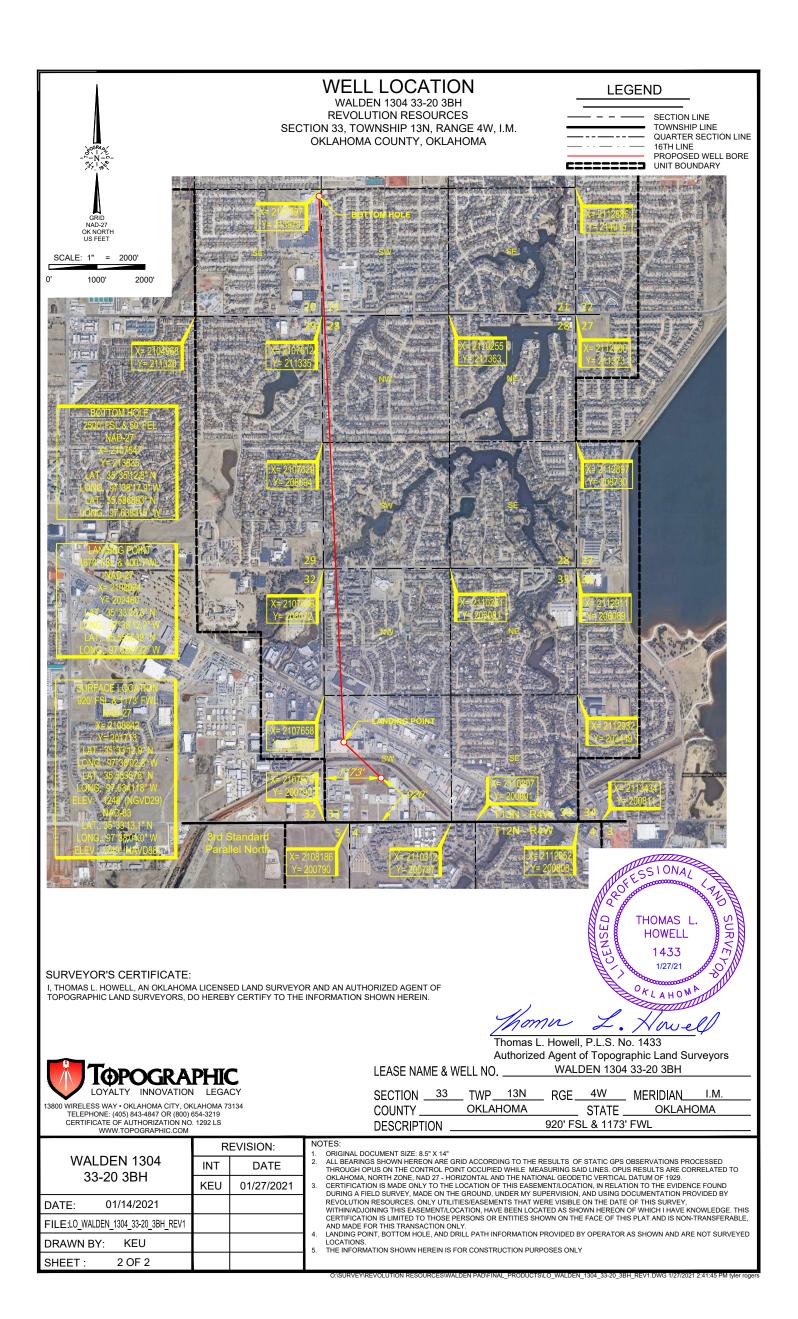
| API NUMBER: 109 22499 | OKLAHOMA CORPOR OIL & GAS CONSE P.O. BO OKLAHOMA CITY | RVATION DIVISION X 52000 | Approval Date: 02/03/2021 Expiration Date: 08/03/2022 | | | |
|--|--|------------------------------------|--|--|--|--|
| Iorizontal Hole Oil & Gas | (Rule 165 | - | | | | |
| | PERMIT 1 | O DRILL | | | | |
| WELL LOCATION: Section: 33 Township: 13N | Range: 4W County: OK | (LAHOMA | | | | |
| SPOT LOCATION: SE NE SW SW FE | ET FROM QUARTER: FROM SOUTH F SECTION LINES: 920 | ^{ROM} WEST 1173 | | | | |
| Lease Name: WALDEN 1304 33-20 | Well No: 3BH | Well w | ill be 920 feet from nearest unit or lease boundary. | | | |
| Operator Name: REVOLUTION RESOURCES LLC | Telephone: 4055345232 | 2 | OTC/OCC Number: 24162 0 | | | |
| REVOLUTION RESOURCES LLC | | RAPID JACK LLC | | | | |
| 14301 CALIBER DR STE 110 | | 4513 N CLASSEN BLVD | | | | |
| OKLAHOMA CITY, OK 731 | 34-1016 | OKLAHOMA CITY | OK 73118-4828 | | | |
| | | | | | | |
| Formation(s) (Permit Valid for Listed Formation | ons Only): | | | | | |
| Name Code | Depth | | | | | |
| 1 HUNTON 269HNTN | 7150 | | | | | |
| Spacing Orders: 20212 | Location Exception Orders: | No Exceptions | Increased Density Orders: No Density Orders | | | |
| Pending CD Numbers: No Pending | Working interest owners' | notified: *** | Special Orders: No Special Orders | | | |
| Total Depth: 19095 Ground Elevation: 1249 | Surface Casing: 1 | 090 | Depth to base of Treatable Water-Bearing FM: 1040 | | | |
| Under Federal Jurisdiction: No | | Approved Method for disposal of | f Drilling Fluids: | | | |
| Fresh Water Supply Well Drilled: No | | D. One time land application (RI | EQUIRES PERMIT) PERMIT NO: 21-37512 | | | |
| Surface Water used to Drill: Yes | | H. (Other) | CLOSED SYSTEM=STEEL PITS (REQUIRED - BLUFF CREEK CANAL AND KNIGHT LAKE) | | | |
| PIT 1 INFORMATION | | Category of Pit: C | | | | |
| Type of Pit System: CLOSED Closed System Mea | ans Steel Pits | Liner not required for Category: C | | | | |
| Type of Mud System: WATER BASED | | Pit Location is: NON HSA | | | | |
| Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below | base of nit? Y | Pit Location Formation: S | ALTPLAINS | | | |
| Within 1 mile of municipal water well? N | | | | | | |
| Wellhead Protection Area? N | | | | | | |
| Pit <u>is not</u> located in a Hydrologically Sensitive Area. | | | | | | |
| HORIZONTAL HOLE 1 | | | | | | |
| Section: 20 Township: 13N Range: | 4W Meridian: IM | Total | Length: 11375 | | | |
| County: OKLAHOMA | | Measured Total | Depth: 19095 | | | |
| Spot Location of End Point: NE NE | NE SE | True Vertical | Depth: 7150 | | | |
| | 4 Section Line: 2500 | End Point Location from | | | | |
| Feet From: EAST 1/4 | 4 Section Line: 50 | Lease,Unit, or Property Line: 50 | | | | |

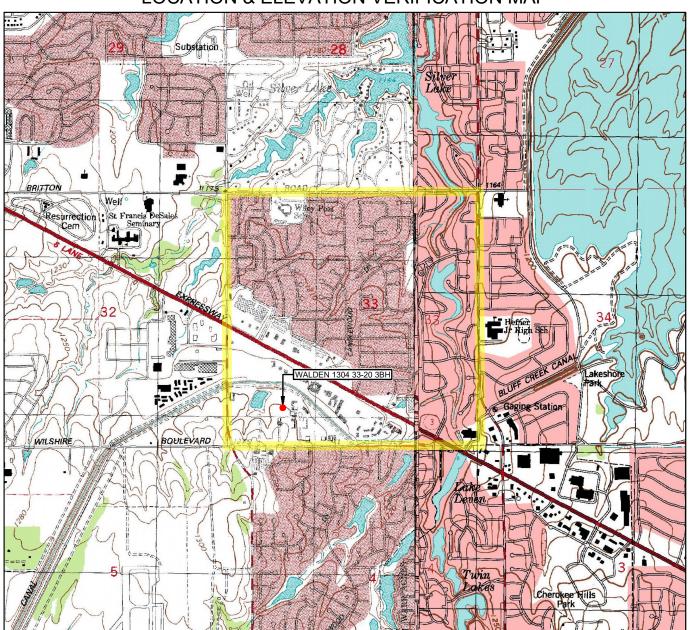
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|----------------------|--|
| HYDRAULIC FRACTURING | [2/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| SPACING - 20212 | [2/3/2021 - G56] - (UNIT) 33, 28, 21, & E2, SW4 NW4 20-13N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN |





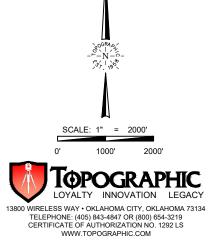


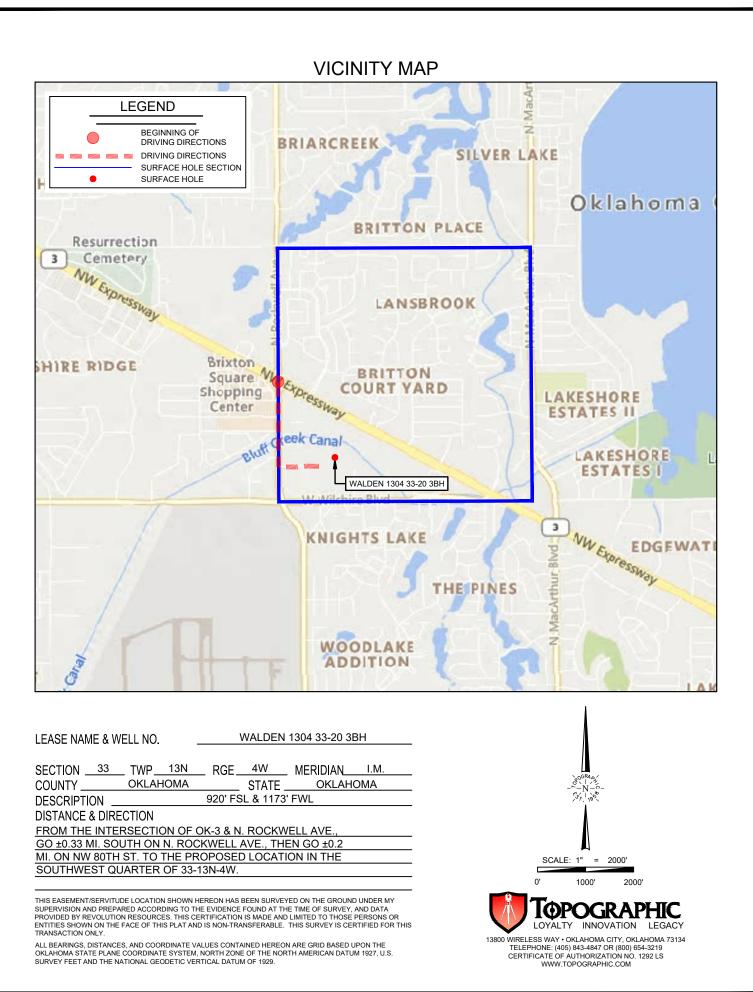
LOCATION & ELEVATION VERIFICATION MAP

| LEASE NAME & WELL NO. | | | WALDEN 1304 33-20 3BH | | | | |
|-----------------------|----------------------|-----|-----------------------|----|----------|------|--|
| | | | | | | | |
| SECTION 33 | TWP | 13N | RGE | 4W | MERIDIAN | I.M. | |
| COUNTY | OKLAHOMA | | STATE | | OKLAHOMA | | |
| DESCRIPTION | 920' FSL & 1173' FWL | | | | | | |
| ELEVATION | 1248' | | | | | | |

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY REVOLUTION RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





O:\SURVEY\REVOLUTION RESOURCES\WALDEN PAD\FINAL_PRODUCTS\LO_WALDEN_1304_33-20_3BH_REV1.DWG 1/27/2021 2:41:46 PM tyler rogers