API NUMBER: 043 23721

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/03/2021

Expiration Date: 08/03/2022

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	10	Township:	17N P:	ange: 19W	County:	)EWEY					
	SE SE	] [sw	SE	1								
SPOT LOCATION:	SE   SE	Svv	SE	FEET FROM QUA		SOUTH	FROM EAST					
				SECTION	LINES:	215	1500					
Lease Name:	LINGENFELTE	ER 10/3 O	A		Well No	: 1HS		Well will be	215 feet	t from nearest unit	or lease b	ooundary.
Operator Name:	MEWBOURNE	OIL COM	//PANY		Telephone	: 90356129	900			OTC/OCC Numb	oer:	6722 0
MEWBOURN	E OIL COMF	PANY					LORETA DYE F	AMILY TRUS	Т			
PO BOX 7698						67561 N 210 RI	)					
TYLER,			TX	75711-769	8		CAMARGO			OK 73835		
,			.,,		-		OAWAROO			73033		
							•					
Formation(s)	(Permit Val	id for Li	sted For	mations Only	<b>/</b> ):							
Name	me Code Depth											
1 SKINNER			404S	KNR	9610							
Spacing Orders:	493888				Location Exce	ption Order	s: 711658		Increase	ed Density Orders:	No Dens	sity Orders
	503037											
	711657											
Pending CD Number	ers: 2020020	80			Working in	iterest owne	rs' notified: ***			Special Orders:	No Speci	ial Orders
	2020020	B1										
Total Depth: 1	9608	Ground E	Elevation: 2	2104	Surface	Cacina:	1000	Donth t	a base of Tra	atable Water-Bearing	a FM: 57	70
								Depuii	U Dase Of The			
				104	Guilage	Casing.	1999					
				-10+	ourrace	casing.	1999	Берит		surface casing		
	Federal Jurisdict	ion: No		-104	Gurrage	Casing.	Approved Method fo		Deep			
Fresh Water	Supply Well Dril	ion: No lled: No		-107	Gurrage	casing.		r disposal of Drill	Deep	surface casing		en approved
Fresh Water		ion: No lled: No			Curiaco	casing.	Approved Method fo	r disposal of Drill	Deep	surface casing	has be	en approved
Fresh Water Surface	Supply Well Dril  Water used to [	ion: No lled: No			Guriade	Casing.	Approved Method fo D. One time land appl H. (Other)	r disposal of Drill ication (REQUIR	Deep	surface casing	has be	en approved
Fresh Water Surface	Supply Well Dril  Water used to I	ion: No lled: No Drill: No		em Means Steel F		Casing.	Approved Method fo D. One time land appl H. (Other)	r disposal of Drill ication (REQUIR y of Pit: C	Deep	surface casing	has be	en approved
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Fresh Water Surface  PIT 1 INFORI Type of F	Supply Well Dril  Water used to I  MATION  Pit System: CLu  ud System: WA	ion: No lled: No Drill: No OSED C	losed Syste			Casing.	Approved Method fo D. One time land appl H. (Other)  Categor Liner not required for	r disposal of Drill ication (REQUIR y of Pit: C or Category: C	Deep ing Fluids: ES PERMIT) SEE MEMO	surface casing	has be	en approved
PIT 1 INFORI Type of M Chlorides Max: 80	Supply Well Dril  Water used to I  MATION  Pit System: CLud System: WA  100 Average: 500	ion: No lled: No Drill: No  OSED C  TER BAS	losed Syste		Pits	Casing.	Approved Method fo D. One time land appl H. (Other)  Categor Liner not required for	r disposal of Drill ication (REQUIR y of Pit: C or Category: C ation is: AP/TE [	Deep ing Fluids: ES PERMIT) SEE MEMO	surface casing	has be	en approved
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PIT 1 INFORI Type of II Type of Mic Chlorides Max: 80 Is depth to Within 1 r	MATION Pit System: CLud System: WA 100 Average: 50 top of ground wa mile of municipal Wellhead Prote	ion: No lled: No Drill: No  OSED C  TER BAS  O0 tter greate water wel ction Area	losed Syste ED or than 10ft l I? N a? N	em Means Steel F below base of pit	Pits	Casing.	Approved Method fo D. One time land appl H. (Other)  Categor Liner not required for	r disposal of Drill ication (REQUIR y of Pit: C or Category: C ation is: AP/TE [	Deep ing Fluids: ES PERMIT) SEE MEMO	surface casing	has be	en approved
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**MULTI UNIT HOLE 1** 

Section: 3 Township: 17N Range: 19W Meridian: IM Total Length: 9402

County: DEWEY Measured Total Depth: 19608

Spot Location of End Point: C N2 N2 NE True Vertical Depth: 9620

Feet From: NORTH

1/4 Section Line: 330
End Point Location from
Lease, Unit, or Property Line: 330
End Point Location from
Lease, Unit, or Property Line: 330

NOTES:

NOTES:	
Category	Description
DEEP SURFACE CASING	[2/2/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/2/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
LOCATION EXCEPTION - 711658 (201905828)	[2/3/2021 - GC2] - (I.O.) 3 & 10-17N-19W X493888 SKNR 3-17N-19W X503037 SKNR 10-17N-19W COMPL. INT. (10-17N-19W) NCT 330' FSL, NCT 0' FNL, NCT 1150' FEL COMPL. INT. (3-17N-19W) NCT 0' FSL, NCT 330' FNL, NCT 1150' FEL NO OP. NAMED 5-19-2020
MEMO	[2/2/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 493888	[2/3/2021 - GC2] - (640) 3-17N-19W EXT 492447 SKNR, OTHERS EXT OTHERS
SPACING - 503037	[2/3/2021 - GC2] - (640) 10-17N-19W EXT 492447 SKNR, OTHERS EXT OTHERS
SPACING - 711657 (201905827)	[2/3/2021 - GC2] - (I.O.) 3 & 10-17N-19W EST MULTIUNIT HORIZONTAL WELL X493888 SKNR X503037 SKNR 50% 3-17N-19W 50% 10-17N-19W MEWBOURNE OIL COMPANY 5-19-2020

