

API NUMBER: 051 24804 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/21/2020

Expiration Date: 03/21/2022

Multi Unit Oil & Gas

Amend reason: CHANGE LE ORDER, MU ORDER AND BHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 01 Township: 3N Range: 6W County: GRADY

SPOT LOCATION: NW SW NW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1852 2405

Lease Name: HALE Well No: 4-1X36H Well will be 1852 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC
3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

D.T.E LAND&CATTLE LLC ATTN:DONNIE ENTZ
1212 S BROADWAY
HINTON OK 73047

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	13830
2	WOODFORD	319WDFD	14109
3	HUNTON	269HNTN	14349

Spacing Orders: 146081
184773
238020
257588
713494

Location Exception Orders: 710829

Increased Density Orders: 710923
710922

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 22447 Ground Elevation: 1281

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 580

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37371

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 36	Township: 4N	Range: 6W	Meridian: IM	Total Length: 8744
County: GRADY				Measured Total Depth: 22447
Spot Location of End Point: NW	NE	NE	NW	True Vertical Depth: 15036
Feet From: NORTH	1/4 Section Line: 96			End Point Location from
Feet From: WEST	1/4 Section Line: 2269			Lease, Unit, or Property Line: 96

NOTES:

Category	Description
DEEP SURFACE CASING	9/17/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 710922 (202000470)	9/17/2020 - GC2 - 1-3N-6W X238020/257588 SCMR, HNTN, WDFD 6 WELLS NO OP NAMED 4-23-2020
INCREASED DENSITY - 710923 (202000471)	9/17/2020 - GC2 - 36-4N-6W X146081 SCMR, HNTN X184773 WDFD 6 WELLS NO OP NAMED 4-23-2020
LOCATION EXCEPTION - 710829 (202000468)	[2/3/2021 - GC2] - (I.O.) 1-3N-6W & 36-4N-6W X238020/257588 SCMR, WDFD, HNTN X146081 SCMR, HNTN X184773 WDFD COMPL. INT. (1-3N-6W) NCT 500' FSL, NCT 1350' FEL, NCT 0' FNL, NCT 1550' FEL COMPL. INT. (36-4N-6W) NCT 0' FSL, NCT 1550' FEL, NCT 150' FNL, NCT 1750' FWL GULFPORT MIDCON LLC 4-21-2020
MEMO	9/17/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 146081	9/17/2020 - GC2 - (640) 36-4N-6W EXT OTHER EST SCMR, HNTN, OTHERS
SPACING - 184773	9/17/2020 - GC2 - (640) 36-4N-6W EST WDFD
SPACING - 238020	9/17/2020 - GC2 - (640) 1-3N-6W EST OTHER EXT OTHERS EXT 146081 SCMR, HNTN, OTHERS EXT 184773 WDFD
SPACING - 257588	9/17/2020 - GC2 - NPT 238020 THAT ORDER NO 235439 BE VACATED INSOFAR AND ONLY INSOFAR AS SAID ORDER DISMISSED THE APPLICATION IN 84137; FURTHERMORE 84137, ORDER 238020, BE REINSTATED AS CORRECT AND PROPER.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 713494 (202000462)

[2/3/2021 - GC2] - (I.O.) 1-3N-6W & 36-4N-6W

EST MULTIUNIT HORIZONTAL WELL

X238020/257588 SCMR, WDFD, HNTN

X146081 SCMR, HNTN

X184773 WDFD

(SCMR, HNTN ARE ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 49% 1-3N-6W

51% 36-4N-6W

GULFPORT MIDCON, LLC

7-27-2020

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat - As-Drilled

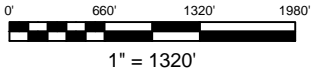
S.H.L. Sec. 1-3N-6W I.M.
B.H.L. Sec. 36-4N-6W I.M.

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: HALE 4-1X36H
Surface Hole Location: 1852' FSL - 2405' FEL Gr. Elevation: 1281'
NW/4-SW/4-NW/4-SE/4 Section: 1 Township: 3N Range: 6W I.M.
Bottom Hole Location: 96' FNL - 2629' FWL
NE/4-NE/4-NE/4-NW/4 Section: 36 Township: 4N Range: 6W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell on a sloped cattle field.

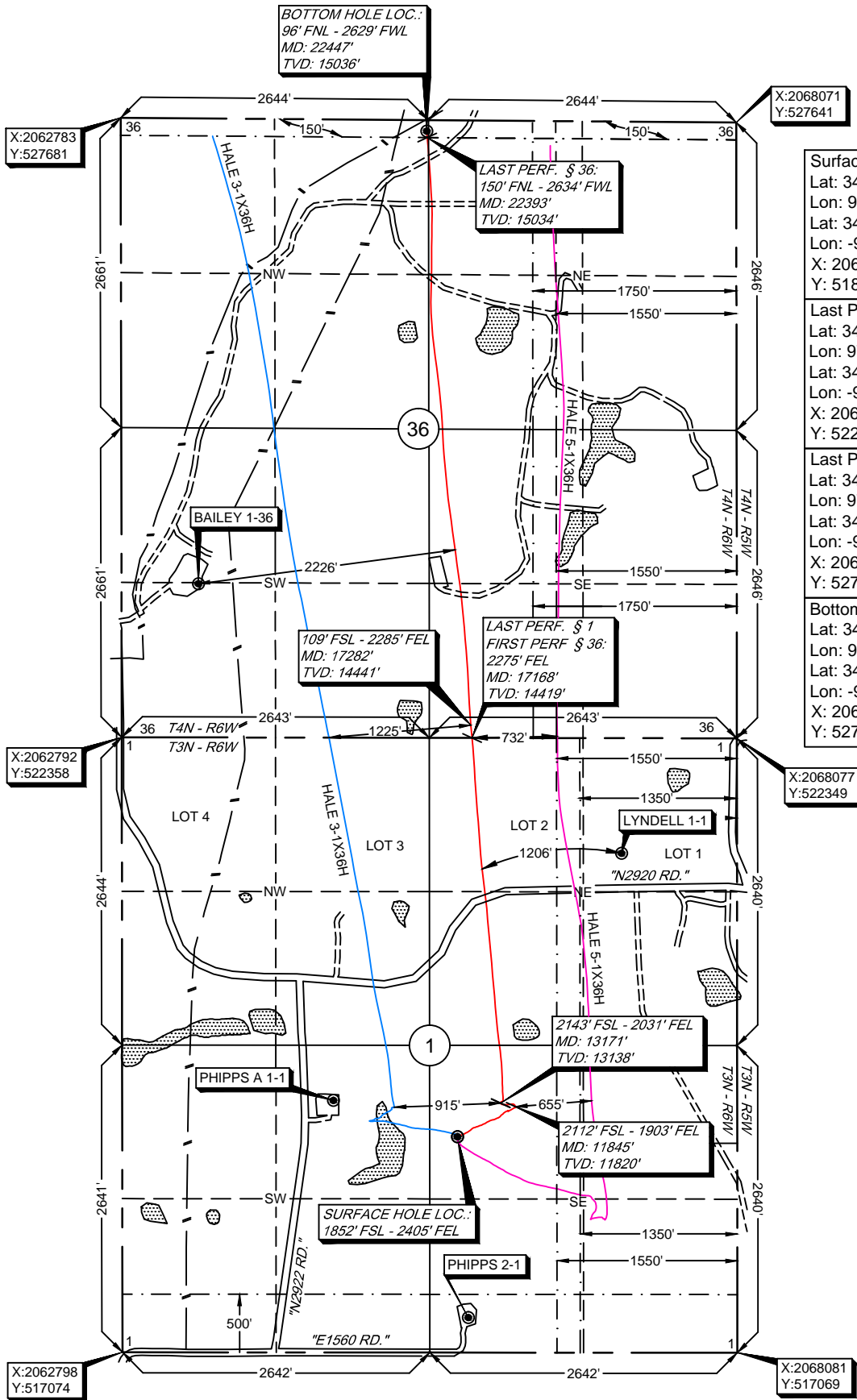
API: 051-24804A



All bearings shown
are grid bearings.



GPS DATUM
NAD 27
OK SOUTH ZONE



Surface Hole Loc.:
Lat: 34°45'32.75"N
Lon: 97°46'52.85"W
Lat: 34.75909683
Lon: -97.78134842
X: 2065675
Y: 518924

Last Perf. § 1/First Perf. § 36:
Lat: 34°46'06.67"N
Lon: 97°46'51.24"W
Lat: 34.76851849
Lon: -97.78090072
X: 2065802
Y: 522353

Last Perf. § 36:
Lat: 34°46'57.70"N
Lon: 97°46'55.72"W
Lat: 34.78269405
Lon: -97.78214581
X: 2065417
Y: 527511

Bottom Hole Loc.:
Lat: 34°46'58.23"N
Lon: 97°46'55.78"W
Lat: 34.78284158
Lon: -97.78216220
X: 2065412
Y: 527565

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Invoice #9003-C-B-AD
Date Staked: N/A
Date Drawn: 06/18/2020 By: J.K.
Added As-Drilled: 01/15/2021 By: S.S.
Revise Hardlines: 01/21/2021 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

01/21/2021
OK LPLS 1664

