

API NUMBER: 137 27605 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/09/2022

Expiration Date: 06/09/2024

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 15 Township: 2N Range: 4W County: STEPHENS

SPOT LOCATION: SW NW SW NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1945 2335

Lease Name: VANARKEL Well No: 8-15-10XHS Well will be 1945 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

PUMPING UNIT SERVICE INC

PO BOX 712

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SPRINGER	401SPRG	11324

Spacing Orders: 131585	Location Exception Orders: 710047	Increased Density Orders: 709749
601726	720983	720947
710046	724094	724091
		709750
		720948
		724092

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 20350 Ground Elevation: 1151

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 550

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37290

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 10	Township: 2N	Range: 4W	Meridian: IM	Total Length: 7075
County: STEPHENS				Measured Total Depth: 20350
Spot Location of End Point: NW NE NE NW				True Vertical Depth: 13368
Feet From: <b>NORTH</b>		1/4 Section Line: 30		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 2233		Lease, Unit, or Property Line: 30

**NOTES:**

Category	Description
DEEP SURFACE CASING	[12/6/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[12/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 709749	<p>[12/8/2022 - GB1] - 10-2N-4W X131585 SPRG 1 WELL CONTINENTAL RESOURCES, INC 3/11/2020</p>
INCREASED DENSITY - 709750	<p>[12/8/2022 - GB1] - 15-2N-4W X601726 SPRG 4 WELLS CONTINENTAL RESOURCES, INC 3/11/2020</p>
INCREASED DENSITY - 720947	[12/8/2022 - GB1] - EXT OF TIME FOR ORDER # 709749 UNTIL 3/11/2022
INCREASED DENSITY - 720948	[12/8/2022 - GB1] - EXT OF TIME FOR ORDER # 709750 UNTIL 3/11/2022
INCREASED DENSITY - 724091	[12/8/2022 - GB1] - EXT OF TIME FOR ORDER # 709749 UNTIL 3/11/2023
INCREASED DENSITY - 724092	[12/8/2022 - GB1] - EXT OF TIME FOR ORDER # 709750 UNTIL 3/11/2023
LOCATION EXCEPTION - 710047	<p>[12/8/2022 - GB1] - (I.O.) 15 &amp; 10-2N-4W X601726 SPRG 15-2N-4W X131585 SPRG 10-2N-4W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLBORE COMPL INT (15-2N-4W) NCT 1320' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (10-2N-4W) NCT 0' FSL, NCT 150' FNL, NCT 1320' FWL CONTINENTAL RESOURCES, INC 3/18/2020</p>
LOCATION EXCEPTION - 720983	[12/8/2022 - GB1] - EXT OF TIME FOR ORDER # 710047 UNTIL 3/18/2022
LOCATION EXCEPTION - 724094	[12/8/2022 - GB1] - EXT OF TIME FOR ORDER #710047 UNTIL 3/18/2023
MEMO	[12/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 131585	<p>[12/8/2022 - GB1] - (640) 10-2N-4W EST SPRG, OTHERS</p>
SPACING - 601726	<p>[12/8/2022 - GB1] - (640) 15-2N-4W EXT 131585 SPRG, OTHERS EXT OTHERS</p>
SPACING - 710046	<p>[12/8/2022 - GB1] - (I.O.) 15 &amp; 10-2N-4W EST MULTIUNIT HORIZONTAL WELL X601726 SPRG 15-2N-4W X131585 SPRG 10-2N-4W 33% 15-2N-4W 67% 10-2N-4W CONTINENTAL RESOURCES, INC 3/18/2020</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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