API NUMBER: 015 22606 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	12/09/2022	
Expiration Date:	06/09/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	34	Township:	. 7N	Range:	12W	County:	CADDO	ı								
SPOT LOCATION:		С	NE	FEE	ET FROM QUARTER:	FROM	NORTH	FROM	WEST								
					SECTION LINES:		1320		1320								
Lease Name:	MAHALA					Well No:	1-34			Well	will be	1320	feet from	nearest uni	t or lea	se boundar	·-
Operator Name:	TERRITORY R	ESOURC	ES LLC		Te	elephone:	4055331	300; 40	55331300				ОТО	C/OCC Nun	nber:	22388)
TERRITORY	RESOURCE	S LLC] [ARYL STAFF	ORD							
1511 S SANG	RE RD							4	0004 COUNT	Y STREE	ET 265	0					
STILLWATER	₹,		ОК	7407	74-1869				NADARKO				OK	73005			
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Name 1 DEESE	197439		Code 404DE	•	Local	15276 tion Excep	otion Order		<u> </u>	ns		Inc		nsity Orders:	-	Density Specia	
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NOTES:	
Category	Description
HYDRAULIC FRACTURING	[12/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 197439	[12/9/2022 - G56] - (640) 34-7N-12W EXT OTHER EST DEESS, OTHERS