

API NUMBER: 143 24371

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/09/2022

Expiration Date: 06/09/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 24 Township: 17N Range: 14E County: TULSA

SPOT LOCATION: ☐ SW ☐ NE ☐ SE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1895 450

Lease Name: GERNER

Well No: 6A

Well will be 450 feet from nearest unit or lease boundary.

Operator Name: PETRON ENERGY INC

Telephone: 9722728190

OTC/OCC Number: 22277 0

PETRON ENERGY INC
17950 PRESTON RD STE 960
DALLAS, TX 75252-6027

PAUL GERNER
15302 S 139RD E AVE
BROKEN ARROW OK 74014

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 DUTCHER	403DTCR	1120

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 1900

Ground Elevation: 580

Surface Casing: 260

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

NOTES:

Category

Description

SPACING [12/9/2022 - GB6] - DTCR UNSPACED; 40-ACRE LEASE (SE4 NE4 24-17N-14E)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.