API NUMBER: 017 25480 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

06/10/2019 Approval Date: 12/10/2020 Expiration Date:

OK

73762

Horizontal Hole Multi Unit

Oil & Gas

								<u>PERM</u>	T TO	<u>DRILL</u>					
	LL LOCATION:		11 SW	Twp: 14N	Rge: 7	FEET FROM (SECTION LIN	TROW		FROM	WEST 1510					
ı	Lease Name:	ROCK IS	LAND				Well No	: 1407 10	H-14XX		Well will be	635	feet from neares	st unit or lease	boundary.
	Operator Name:	NEWI	FIELD E	EXPLORATIO	ON MID-C	CON INC		Telep	hone:	2812105100; 918878	1	OTC/	OCC Number:	20944 0	ı
	NEWFIEL				D-CON	INC				ARNOLD	& ARLENE	L. ZUI	MMALLEN		

Formation(c) (Permit Valid for Listed Formations Only):

TX

77380-2764

	Name	Depth	Name	Dept	h
1	MISSISSIPPIAN	8275	6		
2	MISSISSIPPI SOLID	8500	7		
3	WOODFORD	8770	8		
4	HUNTON	8870	9		
5			10		
Spacing Orders:	587241	Location Exception Orders:	695890	Increased Density Orders:	692431
	637734				692432
	632037				692433
					692434
Pending CD Num	nbers: 201810845			Special Orders:	

THE WOODLANDS.

201810844 201810850 201810851

Total Depth: 22080 Ground Elevation: 1135 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

18750 N. ALFADALE ROAD

OKARCHE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36158 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 26 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: SE SE SW NW
Feet From: SOUTH 1/4 Section Line: 15
Feet From: WEST 1/4 Section Line: 1017

Depth of Deviation: 7874 Radius of Turn: 715

Direction: 182

Total Length: 13082

Measured Total Depth: 22080

True Vertical Depth: 8988

End Point Location from Lease,

Unit, or Property Line: 1017

Notes:

Category Description

DEEP SURFACE CASING 2/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 695890 6/6/2019 - G56 - (I.O.) 14-14N-7W

X165:10-3-28(C)(2)(B) MSSP, WDFD, HNTN MAY BE CLOSER THAN 600' TO ROCK ISLAND 1H-14, VERNES 1-23, DANNEHL E-1, SCOTT 1H-23X, VOGT 1-26, JUSTIN 1-26, VERNES 1-26, VOGT 2-

26, AND/OR PROPOSED WELLS NEWFIELD EXPLOR. MID-CON. INC.

5/9/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25480 ROCK ISLAND 1407 10H-14XX

Category Description

HYDRAULIC FRACTURING 2/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692431 6/6/2019 - G56 - 23-14N-7W

X637734 MSSP 6 WELLS

NEWFIELD EXPLOR. MID-CON INC.

3/5/2019

INCREASED DENSITY - 692432 6/6/2019 - G56 - 23-14N-7W

X637734 WDFD 7 WELLS

NEWFIELD EXPLOR. MID-CON INC.

3/5/2019

INCREASED DENSITY - 692433 6/6/2019 - G56 - 26-14N-7W

X632037 MSSSD

6 WELLS

NEWFIELD EXPLOR. MID-CON. INC.

3/5/2019

INCREASED DENSITY - 692434 6/6/2019 - G56 - 26-14N-7W

X632037 WDFD

7 WELLS

NEWFIELD EXPLOR. MID-CON. INC.

3/5/2019

MEMO 2/15/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - UNLCE JOHN

CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

PENDING CD - 201810844 6/6/2019 - G56 - 14-14N-7W

X587241 MSSP 6 WELLS NO OP NAMED

REC 1/22/2019 (P. PORTER)

PENDING CD - 201810845 6/6/2019 - G56 - 14-14N-7W

X587241 WDFD 7 WELLS NO OP NAMED

REC 1/22/2019 (P. PORTER)

PENDING CD - 201810850 6/6/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W

ESTABLISH MULTIUNIT HORIZONTAL WELL X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W

X632037 MSSSD, WDFD, HNTN 26-14N-7W

(HNTN IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP, WDFD 14, 23-14N-7W;

MSSSD, WDFD 26-14N-7W)

40% 14-14N-7W 41% 23-14N-7W 19% 26-14N-7W NO OP NAMED

REC 1/22/2019 (P. PORTER)

PENDING CD - 201810851 6/6/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W

X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W

X632037 MSSSD, WDFD, HNTN 26-14N-7W

COMPL INT (14-14N-7W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (23-14N-7W) NCT 0' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (26-14N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 660' FWL

NO OP NAMÈD

REC 1/22/2019 (P. PORTER)

Category Description

SPACING - 587241 6/6/2019 - G56 - (640)(HOR) 14-14N-7W

VAC OTHER

VAC 122201 MISS, HNTN, OTHER VAC 164357 WDFD, OTHERS EST MSSP, WDFD, HNTN, OTHERS COMPL INT (MSSP, HNTN) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 632037 6/6/2019 - G56 - (640)(HOR) 26-14N-7W

EST MSSSD

EXT 621416 WDFD, HNTN

COMPL INT (MSSSD, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 137094 MISS, HNTN)

SPACING - 637734 6/6/2019 - G56 - (640)(HOR) 23-14N-7W

EST MSSP

EXT 632037 WDFD, HNTN

COMPL INT (MSSP, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 122201 HNTN, MISS; # 142864 CSTR, WDFD)

