API NUMBER: 017 25477

Oil & Gas

**OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/10/2019 12/10/2020 Expiration Date:

Horizontal Hole Multi Unit

## PERMIT TO DRILL

WELL LOCATION:	Sec:	11	Twp:	14N	Rge:	7W	County:	CAN	ADIAN	
SPOT LOCATION:	NW	sw	SE		SW		FEET FROM QUARTER:	FROM	SOUTH	FROM
							SECTION LINES:			

635 1570

Lease Name: ROCK ISLAND Well No: 1407 7H-14XX Well will be 635 feet from nearest unit or lease boundary.

**NEWFIELD EXPLORATION MID-CON INC** Operator

Telephone: 2812105100; 9188781

WEST

OTC/OCC Number:

20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764 ARNOLD & ARLENE L. ZUMMALLEN

18750 N. ALFADALE ROAD

**OKARCHE** OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

`		• ,			
	Name	Depth	Name	Dept	h
1	MISSISSIPPIAN	8224	6		
2	MISSISSIPPI SOLID	8500	7		
3	WOODFORD	8714	8		
4	HUNTON	8814	9		
5			10		
Spacing Orders:	587241	Location Exception Orders:	695890	Increased Density Orders:	692431
	637734				692432
	632037				692433
					692434
Pending CD Nun	nbers: 201810845	_	<del>_</del>	Special Orders:	

Total Depth: 22168 Ground Elevation: 1135 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36158 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

## PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: BISON

## **HORIZONTAL HOLE 1**

Sec 26 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: SW SW SW NE
Feet From: NORTH 1/4 Section Line: 2628
Feet From: EAST 1/4 Section Line: 2351

Depth of Deviation: 7965 Radius of Turn: 715

Direction: 175

Total Length: 13079

Measured Total Depth: 22168

True Vertical Depth: 8987

End Point Location from Lease,
Unit, or Property Line: 2351

Notes:

Category Description

DEEP SURFACE CASING 2/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 695890 5/28/2019 - G56 - (I.O.) 14-14N-7W

X165:10-3-28(C)(2)(B) MSSP, WDFD, HNTN MAY BE CLOSER THAN 600' TO ROCK ISLAND 1H-14, VERNES 1-23, DANNEHL E-1, SCOTT 1H-23X, VOGT 1-26, JUSTIN 1-26, VERNES 1-26, VOGT 2-

26, AND/OR PROPOSED WELLS NEWFIELD EXPLOR. MID-CON. INC.

5/9/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25477 ROCK ISLAND 1407 7H-14XX

Category Description

HYDRAULIC FRACTURING 2/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692432 5/28/2019 - G56 - 23-14N-7W

X637734 WDFD 7 WELLS

NEWFIELD EXPLOR. MID-CON INC.

3/5/2019

INCREASED DENSITY - 692434 5/28/2019 - G56 - 26-14N-7W

X632037 WDFD 7 WELLS

NEWFIELD EXPLOR. MID-CON. INC.

3/5/2019

MEMO 2/15/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (UNCLE JOHN CREEK),

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE

SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

PENDING CD - 201810845 5/28/2019 - G56 - 14-14N-7W

X587241 WDFD 7 WELLS NO OP NAMED

REC 1/22/2019 (P. PORTER)

PENDING CD - 201810856 5/28/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W

ESTABLISH MULTIUNIT HORIZONTAL WELL X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W X632037 MSSSD, WDFD, HNTN 26-14N-7W

(HNTN IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP, WDFD 14, 23-14N-7W;

MSSSD, WDFD 26-14N-7W)

40% 14-14N-7W 41% 23-14N-7W 19% 26-14N-7W NO OP NAMED

REC 1/22/2019 (P. PORTER)

PENDING CD - 201810857 5/28/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W

X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W

X632037 MSSSD, WDFD, HNTN 26-14N-7W

COMPL INT (14-14N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (23-14N-7W) NCT 0' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (26-14N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 1980' FEL

NO OP NAMED

REC 1/22/2019 (P. PORTER)

SPACING - 587241 5/28/2019 - G56 - (640)(HOR) 14-14N-7W

VAC OTHER

VAC 122201 MISS, HNTN, OTHER VAC 164357 WDFD, OTHERS EST MSSP, WDFD, HNTN, OTHERS COMPL INT (MSSP, HNTN) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 632037 5/28/2019 - G56 - (640)(HOR) 26-14N-7W

EST MSSSD

EXT 621416 WDFD, HNTN

COMPL INT (MSSSD, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 137094 MISS, HNTN)

Description Category

5/28/2019 - G56 - (640)(HOR) 23-14N-7W EST MSSP **SPACING - 637734** 

EXT 632037 WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 122201 HNTN, MISS; # 142864 CSTR, WDFD)

