PI NUMBER: 0 rizontal Hole ılti Unit	17 25479 Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	Approval Date: 06/10/2019 Expiration Date: 12/10/2020	
		F	PERMIT TO DRILL		
		L			
WELL LOCATION: S	Sec: 11 Twp: 14N Rge:	7W County: CANAD	IAN		
SPOT LOCATION:	NW SW SE SW		OUTH FROM WEST		
		SECTION LINES: 6	35 1530		
Lease Name: RC	OCK ISLAND	Well No: 1	407 9H-14XX Wel	II will be 635 feet from nearest unit or lease boundary.	
Operator Name:	NEWFIELD EXPLORATION MID	-CON INC	Telephone: 2812105100; 9188781	OTC/OCC Number: 20944 0	
		N INC	ARNOLD & AR	RLENE L. ZUMMALLEN	
	AY AVE STE 100	77000 0704	18750 N. ALFA	18750 N. ALFADALE ROAD	
THE WOOD	DLANDS, TX	77380-2764	OKARCHE	OK 73762	
2 MIS 3 WC 4 HU 5	SSISSIPPIAN SSISSIPPI SOLID DODFORD NTON	8258 8500 8751 8851	6 7 8 9 10		
opacing orders.	87241 37734	Location Exception O	rders: 695890	Increased Density Orders: 692431	
	32037			692432	
				692433	
Pending CD Numbers	s: 201810845 201810844 201810852 201810853			692434 Special Orders:	
Total Depth: 2205	51 Ground Elevation:	1135 Surface Ca	asing: 1500	Depth to base of Treatable Water-Bearing FM: 230	
Under Federal Jur	isdiction: No	Fresh Water S	upply Well Drilled: No Approved Method for dispos:	Surface Water used to Drill: No	
			D. One time land application E. Haul to Commercial pit fa H. SEE MEMO	n (REQUIRES PERMIT) PERMIT NO: 19-3615 acility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	

 PIT 1 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 WATER BASED

 Chlorides Max: 5000 Average: 3000
 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit is not located in a Hydrologically Sensitive Area.
 Category of Pit:

 C
 Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: BISON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BISON

## HORIZONTAL HOLE 1

Sec 26 Twp 14N Rge 7W Count	ty CANADIAN						
Spot Location of End Point: SE SW SE NW							
Feet From: NORTH 1/4 Section Line: 2626							
Feet From: WEST 1/4 Section Line: 1654							
Depth of Deviation: 7846							
Radius of Turn: 715							
Direction: 179							
Total Length: 13081							
Measured Total Depth: 22051							
True Vertical Depth: 8988							
End Point Location from Lease,							
Unit, or Property Line: 1654							
Notes:							
Category	Description						
DEEP SURFACE CASING	2/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING						
EXCEPTION TO RULE - 695890	5/30/2019 - G56 - (I.O.) 14-14N-7W X165:10-3-28(C)(2)(B) MSSP, WDFD, HNTN MAY BE CLOSER THAN 600' TO ROCK ISLAND 1H-14, VERNES 1-23, DANNEHL E-1, SCOTT 1H-23X, VOGT 1-26, JUSTIN 1-26, VERNES 1-26, VOGT 2- 26, AND/OR PROPOSED WELLS NEWFIELD EXPLOR. MID-CON. INC. 5/9/2019						

017 25479 ROCK ISLAND 1407 9H-14XX

Category	Description		
HYDRAULIC FRACTURING	2/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INCREASED DENSITY - 692431	5/30/2019 - G56 - 23-14N-7W X637734 MSSP 6 WELLS NEWFIELD EXPLOR. MID-CON INC. 3/5/2019		
INCREASED DENSITY - 692432	5/30/2019 - G56 - 23-14N-7W X637734 WDFD 7 WELLS NEWFIELD EXPLOR. MID-CON INC. 3/5/2019		
INCREASED DENSITY - 692433	5/30/2019 - G56 - 26-14N-7W X632037 MSSSD 6 WELLS NEWFIELD EXPLOR. MID-CON. INC. 3/5/2019		
INCREASED DENSITY - 692434	5/30/2019 - G56 - 26-14N-7W X632037 WDFD 7 WELLS NEWFIELD EXPLOR. MID-CON. INC. 3/5/2019		
МЕМО	2/15/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - UNCLE JOHN CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR		
PENDING CD - 201810844	5/30/2019 - G56 - 14-14N-7W X587241 MSSP 6 WELLS NO OP NAMED REC 1/22/2019 (P. PORTER)		
PENDING CD - 201810845	5/30/2019 - G56 - 14-14N-7W X587241 WDFD 7 WELLS NO OP NAMED REC 1/22/2019 (P. PORTER)		
PENDING CD - 201810852	5/30/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W ESTABLISH MULTIUNIT HORIZONTAL WELL X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W X632037 MSSSD, WDFD, HNTN 26-14N-7W (HNTN IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP, WDFD 14, 23-14N-7W; MSSSD, WDFD 26-14N-7W) 40% 14-14N-7W 41% 23-14N-7W 19% 26-14N-7W 19% 26-14N-7W NO OP NAMED REC 1/22/2019 (P. PORTER)		
PENDING CD - 201810853	5/30/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W		

Category	Description
SPACING - 587241	5/30/2019 - G56 - (640)(HOR) 14-14N-7W VAC OTHER VAC 122201 MISS, HNTN, OTHER VAC 164357 WDFD, OTHERS EST MSSP, WDFD, HNTN, OTHERS COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 632037	5/30/2019 - G56 - (640)(HOR) 26-14N-7W EST MSSSD EXT 621416 WDFD, HNTN COMPL INT (MSSSD, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 137094 MISS, HNTN)
SPACING - 637734	5/30/2019 - G56 - (640)(HOR) 23-14N-7W EST MSSP EXT 632037 WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 122201 HNTN, MISS; # 142864 CSTR, WDFD)

