API NUMBER: 073 26541 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/18/2019
Expiration Date:	10/18/2020

1205 feet from nearest unit or lease boundary.

23932 0

OTC/OCC Number:

Horizontal Hole Oil & Gas

Amend reason: CORRECTED SHL PER AS BUILT PAD SURVEY AND BHL TARGET ADJUSTMENT. BHL TARGET FORMATION IS THE SAME.

## AMEND PERMIT TO DRILL

E SAME.									
WELL LOCATION:	Sec: 27	Twp: 16N	Rge: 7W	County	y: KINC	SFISHER			
SPOT LOCATION:	SW SE	NW	NE	FEET FROM QUARTER:	FROM	NORTH	FROM	EAST	
				SECTION LINES:		1205		1910	
Lease Name: I	LITTLE JOE 22	-16N-7W		W	ell No:	4MH			Well will
Operator Name:	PALOMA O	PERATING C	O INC			Teleph	none: 7	136508509	

PALOMA OPERATING CO INC 1100 LOUISIANA ST STE 5100

HOUSTON, TX 77002-5220

ROBERT G BOECKMAN TRUST 203 E WILL ROGERS DR

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Dep	oth
1	MISSISSIPPI LIME	7669	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:		Location Exception Orders: 6	93198		Increased Density Orders:	691209
	82763					693882
	<u>.                                      </u>	•			<u> </u>	·

Pending CD Numbers: Special Orders:

Total Depth: 13284 Ground Elevation: 1062 Surface Casing: 400 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 1500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

**Liner not required for Category: C**Pit Location is NON HSA

Pit Location Formation: BISON

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36232

G. Haul to recycling/re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741

H SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

## HORIZONTAL HOLE 1

Sec 22 Twp 16N Rge 7W County KINGFISHER

Spot Location of End Point: NW NE NW NE Feet From: NORTH 1/4 Section Line: 65

Feet From: EAST 1/4 Section Line: 1720

Depth of Deviation: 7442 Radius of Turn: 478 Direction: 355

Total Length: 5092

Measured Total Depth: 13284

True Vertical Depth: 7753

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

Category Description

HYDRAULIC FRACTURING 2/8/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 691209 3/11/2019 - G58 - 22-16N-7W

X91941 MSSLM\*\*

6 WELLS

PALOMA PARTNERS IV, LLC

2/11/2019

\*\*SHOULD APPLY TO SP. ORDER 82763 MSSLM;

INCREASED DENSITY - 693882 4/18/2019 - G58 - NPT TO INCREASED DENSITY ORDER 691209 TO APPLY TO SPACING ORDER

82763

Category Description

LOCATION EXCEPTION - 693198 4/18/2019 - G58 - (I.O.) 22-16N-7W

X82763/91941 MSSLM

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 650' FEL

NO OP. NAMED 3/20/2019

MEMO 2/8/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - UNCLE JOHN CREEK),

PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 82763 3/11/2019 - G58 - (640) 22-16N-7W

EXT 81050 MSSLM

SPACING - 91941 3/11/2019 - G58 - (640) 22-16N-7W

EXT OTHERS EXT 81050 MSSLM

