

API NUMBER: 139 22766 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/13/2020

Expiration Date: 07/13/2021

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 33 Township: 6N Range: 13EC County: TEXAS

SPOT LOCATION: C SE SE SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 330 2310

Lease Name: EPMG Well No: 14-2 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: RESOURCE OIL AND GAS LLC Telephone: 4055100306 OTC/OCC Number: 24248 0

RESOURCE OIL AND GAS LLC  
701 CEDAR LAKE BLVD #400  
OKLAHOMA CITY, OK 73114-7820

CATHY JO HAAR HINES  
RT 2, BOX 24  
KEYES OK 73947

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW UP	402MRRWU	6060
2	MORROW G	402MRRWG	6424

Spacing Orders: 110387  
708252

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: 84318

Total Depth: 6575 Ground Elevation: 3395

Surface Casing: 570 IP

Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Additional Surface Owner(s)	Address	City, State, Zip
LISA HAAR CRABTREE	PO BOX 503	STRATFORD, TX 79084
LISA HAAR CRABTREE	PO BOX 503	ELKHART, KS 67950
LISA HAAR CRABTREE	PO BOX 503	WEATHERFORD, T 76088

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 110387	<p>1/9/2020 - GC2 - (UNIT) SE4 33-6N-13ECM EST EAST POSTLE MORROW "G" UNIT FOR MRRWG</p>
SPACING - 708252	<p>5/20/2021 - GC2 - (80) 33-16N-13ECM LD NW/SE VAC 42769 MRRWU EST MRRWU</p>