

API NUMBER: 093 25264

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/06/2022

Expiration Date: 07/06/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 18 Township: 20N Range: 10W County: MAJOR

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 195 1605

Lease Name: AVA Well No: 1-18H Well will be 195 feet from nearest unit or lease boundary.

Operator Name: ROX EXPLORATION INC Telephone: 4056423962 OTC/OCC Number: 18783 0

ROX EXPLORATION INC
2416 PALMER CIRCLE
NORMAN, OK 73069-6301

LARRY J WRIGHT
PO BOX 144
ISABELLA OK 73747

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HUNTON	269HNTN	8215

Spacing Orders: 717562

Location Exception Orders: 722463

Increased Density Orders: 722462

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 14050 Ground Elevation: 1185

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-38036
H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Section: 18 Township: 20N Range: 10W Meridian: IM Total Length: 14050
County: MAJOR Measured Total Depth: 14050
Spot Location of End Point: N2 N2 N2 NW True Vertical Depth: 8540
Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 1320 Lease, Unit, or Property Line: 50

NOTES:

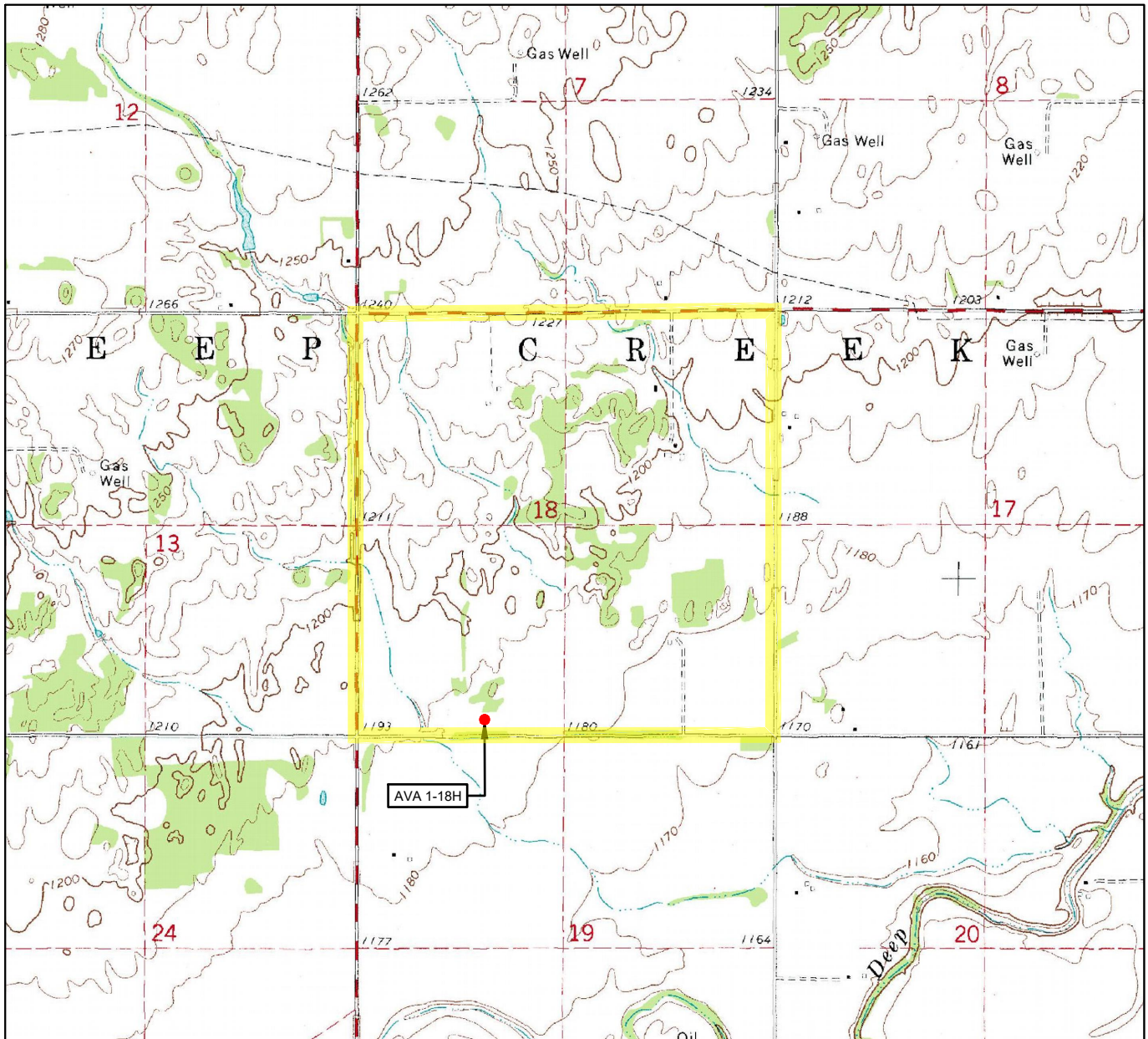
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 722462	<p>[1/6/2022 - GC2] - 18-20N-10W X717562 HNTN 1 WELL NO OP NAMED 12/29/2021</p>
LOCATION EXCEPTION - 722463 (202102493)	<p>[1/6/2022 - GC2] - (I.O.) 18-20N-10W X717562 HNTN SHL NCT 100' FSL, NCT 1320' FWL COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 600' FWL NO OP NAMED 12/29/2021</p>
SPACING - 717562	<p>[1/6/2022 - GC2] - (640)(HOR) 18-20N-10W EST HNTN COMPL. INT. NCT 660' FUB (COEXIST SPACING ORDER # 86576/93339 HNTN)</p>



O:\SURVEYBOX EXPLORATION INC\AVA 1-18H\FINAL PRODUCTS\O AVA 1-18H.DWG 11/30/2021 10:21:13 AM chris.christian

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. AVA 1-18H

SECTION 18 TWP 20N RGE 10W MERIDIAN I.M.

COUNTY MAJOR STATE OKLAHOMA

DESCRIPTION 195' FSL & 1605' FWL

ELEV.: 1185' (NGVD29)

ELEV.: 1185' (NAVD88)



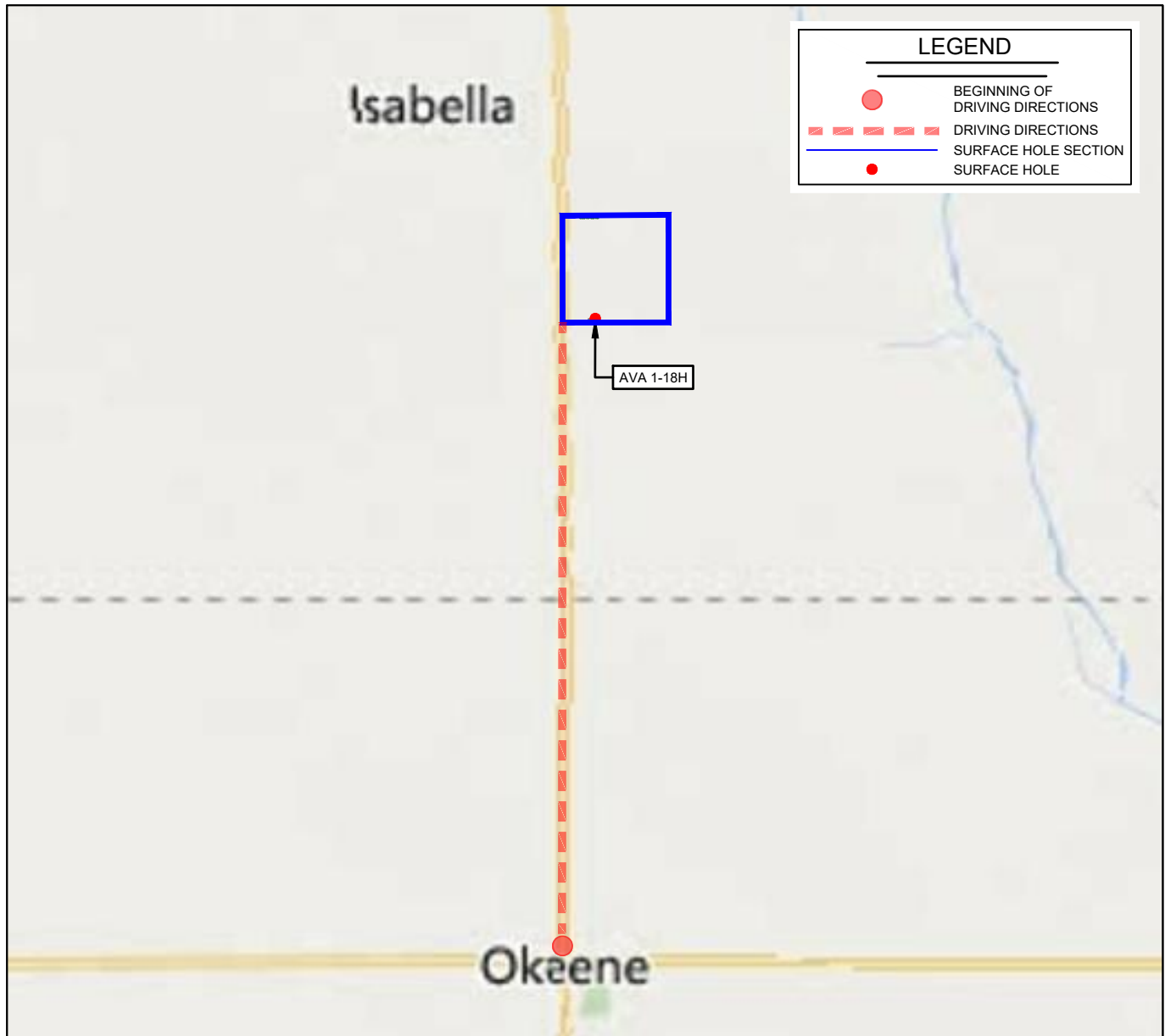
SCALE: 1" = 2000'
0' 1000' 2000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY ROX EXPLORATION, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
TELEPHONE: (405) 843-4847 OR (800) 654-3219
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO. AVA 1-18H

SECTION 18 TWP 20N RGE 10W MERIDIAN I.M.

COUNTY MAJOR STATE OKLAHOMA

DESCRIPTION 195' FSL & 1605' FWL

DISTANCE & DIRECTION

FROM OKEENE, OKLAHOMA GO NORTH ON HIGHWAY 8 FOR ±6
MILES TO THE SWc OF 18-20N-10W.

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