API NUMBER: 103 22770 A

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/18/2019
Expiration Date:	07/18/2020

PERMIT TO RE-ENTER

VELL LOCATION: Sec: 32 Twp: 24N Rge: 1W	County: NOBL			
POT LOCATION: C NE SW NW FEET FR	I I INES:		VEST	
			90	
Lease Name: ODENWALD	Well No:	A-1	V	Vell will be 330 feet from nearest unit or lease boundary.
Operator PALM OIL & GAS COMPANY Name:		Telephone: 9282	2045650	OTC/OCC Number: 15874 0
PALM OIL & GAS COMPANY			PHILLIPS RE	EAL ESTATE INVESTMENT LLC
PO BOX 4808		303 SOUTH PINE STREET		
SEDONA, AZ 86340-480	0-4808		GUTHRIE	OK 73044
Formation(a) (Darmit Valid for Listed Formation	oo Ooks).			
Formation(s) (Permit Valid for Listed Formation Name	Depth		Name	Depth
1 MISSISSIPPIAN	4300	6		
2		7		
3		8		
4		9		
5		10		
pacing Orders: No Spacing	Location Exception (Orders:		Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 4530 Ground Elevation: 967	Surface C	Casing: 312	IP	Depth to base of Treatable Water-Bearing FM: 170
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	No	Surface Water used to Drill: No
PIT 1 INFORMATION		Appr	oved Method for disp	osal of Drilling Fluids:
Type of Pit System: ON SITE		A. E	vaporation/dewater a	and backfilling of reserve pit.
Type of Mud System: WATER BASED				
Chlorides Max: 5000 Average: 3000				
Is depth to top of ground water greater than 10ft below base of pit	? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: 2				
Liner not required for Category: 2				

Notes:

Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

Category Description

HYDRAULIC FRACTURING 10/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 1/18/2019 - G58 - FORMATION UNSPACED; 80-ACRE LEASE (S2 NW4)