

API NUMBER: 059 22464 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/19/2021

Expiration Date: 11/19/2022

Straight Hole Oil & Gas

Amend reason: OCC CORRECTION: UPDATE FORMATION & ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 05 Township: 26N Range: 24W County: HARPER

SPOT LOCATION: E2 SW SW NE FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 330 490

Lease Name: BENTLEY Well No: 2-5 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

JERRY NINE
RR 1 BOX 38
LAVERNE OK 73802

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHEROKEE	404CHRK	6522
2	CHESTER	354CSTR	7000

Spacing Orders: 52944
92008

Location Exception Orders: No Exceptions

Increased Density Orders: 718518

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7020 Ground Elevation: 2136

Surface Casing: 965 IP

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 718518	<p>[2/24/2022 - G56] - 5-26N-24W X52944/92008 CSTR 1 WELL NO OP NAMED 5/24/2021</p>
SPACING	[5/19/2021 - G56] - CHRK UNSPACED; 120-ACRE LEASE (N2 NE4, SW4 NE4)
SPACING - 52944	<p>[2/24/2022 - G56] - (640) ALL-26N-24W DEL/EXT/AMD OTHERS DEL/EXT/AMD 32728/VAR/45113/45651/50084 CSTR</p>
SPACING - 92008	[5/18/2021 - G56] - NPT 52944 TO CORRECTLY SHOW OUTLINE OF THE AREA SPACED BY ADDING EXHIBIT D