API NUMBER: 073 26829

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/24/2022
Expiration Date: 08/24/2023

PERMIT TO DRILL

| WELL LOCATION: | Section: | 24 | Township: | 16N | Range: | 6W | County: KI | NGFISHER | R | | | | | | | | |
|---|---|------------------------------------|----------------------|---------|----------------|--------------------|---------------|-------------------------|-------------|-----------------|-----------|--------|-------------------|----------------|----------|----------|-------|
| SPOT LOCATION: | NW | NE | NW | FEET F | FROM QUARTER: | FROM | NORTH | FROM W | VEST | | | | | | | | |
| | | | | | SECTION LINES: | | 253 | 15 | 511 | | | | | | | | |
| Lease Name: | JORDAN TRUS | ST 24-16- | 6 | | | Well No: | : 1H | | | Well w | ill be | 253 | feet from | n nearest un | it or le | ase boun | dary. |
| Operator Name: | BCE-MACH III I | LLC | | | T | elephone: | : 405252810 | 00 | | | | | ОТ | C/OCC Nur | mber: | 2448 | 5 0 |
| BCE-MACH III | ILLC | | | | | | | JAME | ES T. JORD | AN REV | /OCA | BLE L | IVING | TRUST | | | |
| 14201 WIRELE | ESS WAY S | TE 300 |) | | | | | 2470 | 3 N 2900 RE |) | | | | | | | |
| OKLAHOMA C | CITY, | | OK | 73134 | ↓ -2521 | | | KING | SFISHER | | | | OK | 73750 | | | |
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| Formation(s) | (Permit Valid | d for Li | sted For | mations | 3 Only): | | | | | | | | | | | | |
| Formation(s) | (Permit Valid | d for Li | isted Fori | | | Depth | | | | | | | | | | | |
| () | (Permit Valid | d for Li | | 1 | | Depth 6531 | | | | | | | | | | | |
| Name 1 OSWEGO | (Permit Valid | | Code | 1 | | 6531 | ption Orders: | No E | exceptions | | | Inc | reased De | ensity Orders: | No. | o Dens | ity |
| Name 1 OSWEGO | No Spacino | g | Code | 1 | Locar | 6531 tion Excep | ption Orders: | | exceptions | | | Inc | | ensity Orders: | - | Dens | |
| Name 1 OSWEGO Spacing Orders: N | No Spacino | g ₇₇ | Code | 1 | Locar | 6531 tion Excep | | | <u> </u> | | | Inc | | | - | - | |
| Name 1 OSWEGO Spacing Orders: N | No Spacing rs: 20210295' 20210296 | g 7 | Code | SWG | Locai | 6531 tion Excep | | s' notified: | <u> </u> | | Depth to | | Sp | | No | Spec | |
| Name 1 OSWEGO Spacing Orders: N Pending CD Number Total Depth: 11 | No Spacing rs: 20210295' 20210296 | g .7 .1 Ground E | Code 404OS | SWG | Locai | 6531 tion Excep | terest owners | s' notified: | <u> </u> | [| | base o | Sp of Treatabl | ecial Orders: | No | Spec | |
| Name 1 OSWEGO Spacing Orders: N Pending CD Number Total Depth: 11 Under F Fresh Water S | No Spacing rs: 20210295 20210296 | g 77 11 Ground E on: No ed: No | Code 4040s | SWG | Locai | 6531 tion Excep | terest owners | s' notified: 350 Approv | *** | [disposal c | of Drilli | base o | Sp of Treatabl | ecial Orders: | No | Spec | ial |

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? $\,\,$ Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is not</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA
Pit Location Formation: SALT PLAINS

HORIZONTAL HOLE 1

Section: 24 Township: 16N Range: 6W Meridian: IM Total Length: 4618

County: KINGFISHER Measured Total Depth: 11789

Spot Location of End Point: C SW SW SW True Vertical Depth: 6674

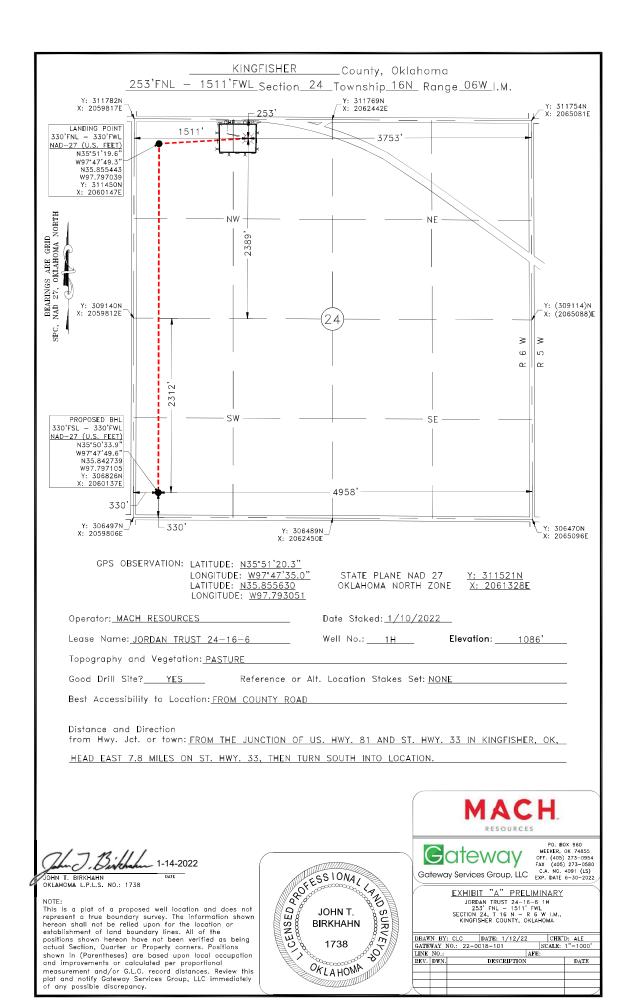
Feet From: SOUTH

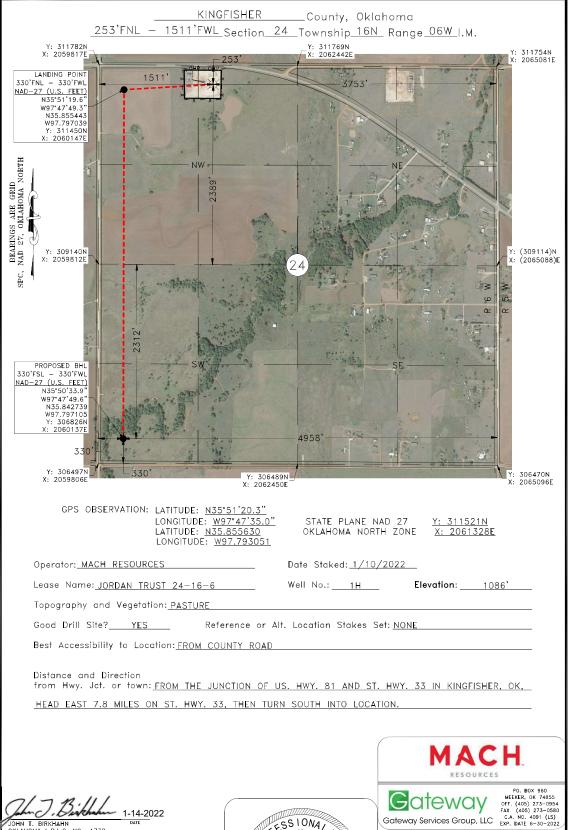
1/4 Section Line: 330

End Point Location from
Lease,Unit, or Property Line: 330

NOTES:

| Category | Description |
|------------------------|--|
| HYDRAULIC FRACTURING | [2/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| PENDING CD - 202102957 | [2/23/2022 - G56] - (640)(HOR) 24-16N-6W VAC 137364 OSWG N2, SW4 VAC 137364/384762 OSWG SE4 EXT 658364 OSWG, OTHER POE TO BHL NLT 660' FB REC 2/22/2022 (NORRIS) |
| PENDING CD - 202102961 | [2/23/2022 - G56] - (I.O.) 24-16N-6W X202102957 OSWG COMPL INT NCT 330' FSL, NCT 330' FNL, NCT 330' FWL NO OP NAMED REC 2/22/2022 (NORRIS) |





JOHN T. BIRKHAHN OKLAHOMA L.P.L.S. NO.: 1738

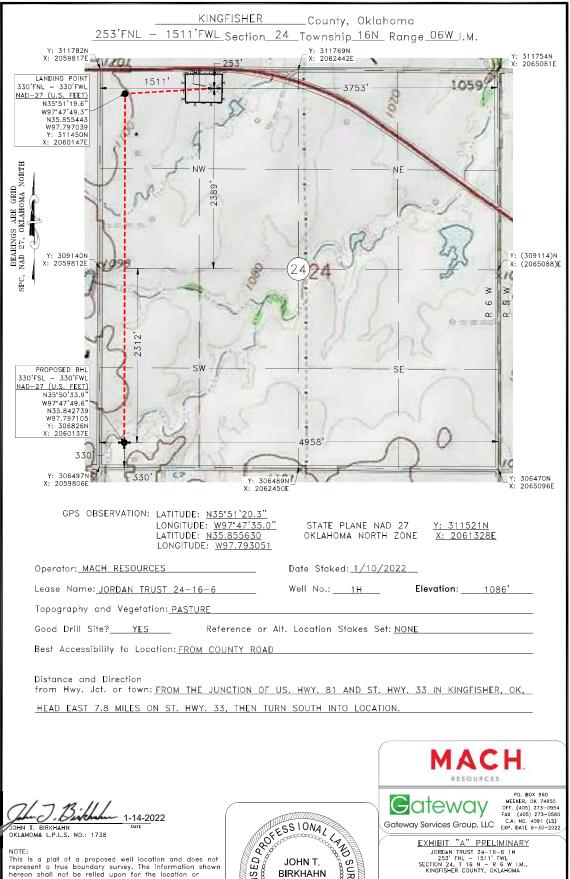
NOTE:
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.



EXHIBIT "A" PRELIMINARY

JORDAN TRUST 24-16-6 1H
253' FNL - 1511' FWL
SECTION 24, T 16 N - R 6 W I.M.,
KINGFISHER COUNTY, OKLAHOMA

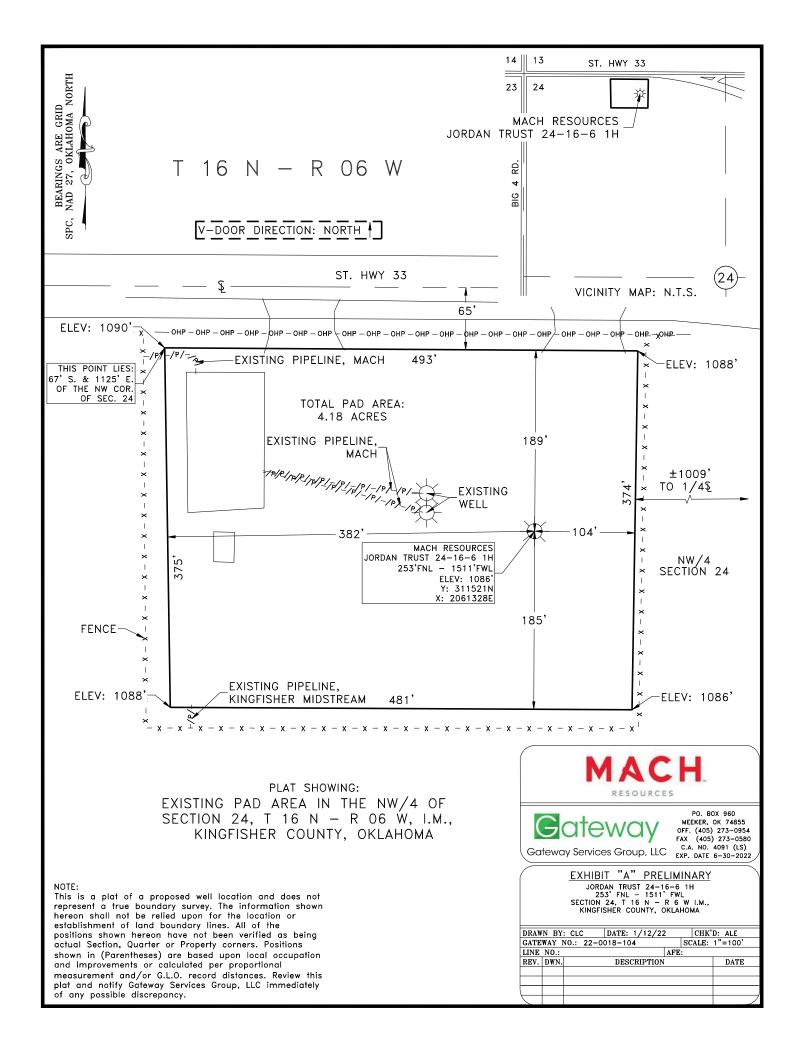
| DRAWN BY: CLC | DATE: 1/12/22 | CHK' | D: ALE |
|-------------------|---------------|--------|----------|
| GATEWAY NO.: 22-0 | 018-102 | SCALE: | 1"=1000' |
| LINE NO.: | AF | E: | |
| REV. DWN. | DESCRIPTION | | DATE |
| | | | |
| | | | |



NOTE:
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.

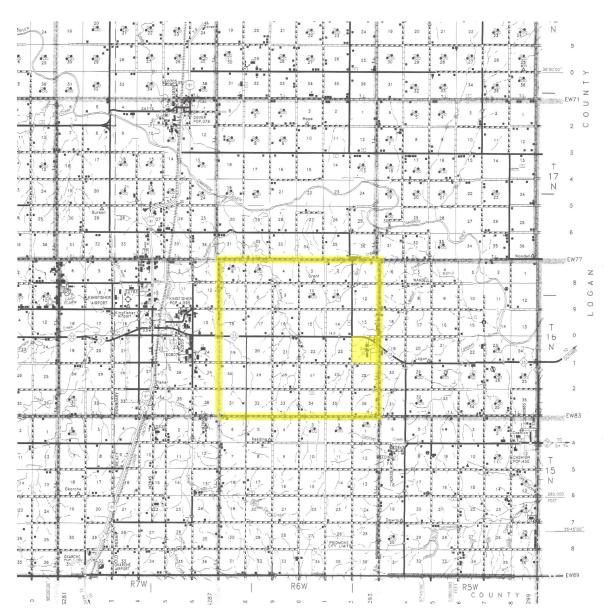


| DRAWN BY: CLO | DATE: 1/12/22 | CHK' | D: ALE |
|---------------|---------------|--------|----------|
| GATEWAY NO.: | 22-0018-103 | SCALE: | 1"=1000' |
| LINE NO.: | | AFE: | |
| REV. DWN. | DESCRIPTION | | DATE |
| | | | |
| | | | |
| | | | |



SECTION 24, T 16 N - R 06 W, I.M., KINGFISHER COUNTY, OKLAHOMA





MACH



PO. BOX 960 MEEKER, OK 74855 OFF. (405) 273-0954 FAX (405) 273-0580 Gateway Services Group, LLC C.A. NO. 4091 (LS)
EXP. DATE 6-30-2022

EXHIBIT "A" PRELIMINARY

JORDAN TRUST 24-16-6 1H 253' FNL - 1511' FWL SECTION 24, T 16 N - R 6 W I.M., KINGFISHER COUNTY, OKLAHOMA

| DRAW | N BY | : CLC | DATE: 1/12/22 | 2 | CHK' | D: ALE | |
|------|-------|-----------|---------------|------|--------|--------|---------------|
| GATE | WAY] | NO.: 22-0 | 018-105 | 5 | SCALE: | N.T.S. | |
| LINE | NO.: | | | AFE: | | | |
| REV. | DWN. | | DESCRIPTION | Ī | | DATE | |
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