

API NUMBER: 049 25372 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/20/2022
Expiration Date: 12/20/2023

Multi Unit Oil & Gas

Amend reason: LATERAL MOVED 100' TO THE WEST

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SW NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 387 1719

Lease Name: TORERO 0303 Well No: 19-18 3WXH Well will be 387 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

BILLY LEE WHITT
PO BOX 37
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11700

Spacing Orders: 665686 Location Exception Orders: 725122 Increased Density Orders: 722650
665684 722649
725121

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22630 Ground Elevation: 1085 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 200

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38376
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 18	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10234
	County: GARVIN			Measured Total Depth: 22630
Spot Location of End Point: NE	NE	NE	NW	True Vertical Depth: 11800
Feet From: NORTH		1/4 Section Line: 100		End Point Location from
Feet From: WEST		1/4 Section Line: 2500		Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[6/15/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
FIELD RULE	[6/15/2022 - GC2] - MIN. 300' PER ORDER 27640
HYDRAULIC FRACTURING	<p>[6/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 722649	<p>[6/20/2022 - G56] - 18-3N-3W X665684 WDFD 3 WELLS CPRP SERVICES, LLC 1/6/2022</p>
INCREASED DENSITY - 722650	<p>[6/20/2022 - G56] - 19-3N-3W X665686 WDFD 3 WELLS CPRP SERVICES, LLC 1/6/2022</p>
LOCATION EXCEPTION - 722868	<p>[6/20/2022 - G56] - (I.O.) 18 & 19-3N-3W X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W COMPL INT (18-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL COMPL INT (19-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL CPRP SERVICES, LLC 1/14/2022</p>
MEMO	[6/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 665684	<p>[6/20/2022 - G56] - (640/320)(HOR) 18-3N-3W EST OTHER (320) W2 EST OTHERS (640) EXT 645746 WDFD (640) COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 350258, # 388248)</p>
SPACING - 665686	<p>[6/20/2022 - G56] - (640)(HOR) 19-3N-3W EST OTHERS EXT 635166 COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 383758)</p>
SPACING - 722867	<p>[6/20/2022 - G56] - (I.O.) 18 & 19-3N-3W EST MULTIUNIT HORIZONTAL WELL X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W 50% 18-3N-3W 50% 19-3N-3W CPRP SERVICES, LLC 1/14/2022</p>

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049 25372 TORERO 0303 19-18 3WXH