

API NUMBER: 049 25371 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/17/2022  
Expiration Date: 12/17/2023

Multi Unit Oil & Gas

Amend reason: CHANGING WELL TO A WOODFORD.  
CHANGED WELL NAME, MOVED LATERAL 100' TO THE  
WEST.

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 30 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: ☐ SW ☐ NE ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 387 1734

Lease Name: TORERO 0303 Well No: 19-18-2WXH Well will be 387 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

BILLY LEE WHITT  
PO BOX 37  
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	11600
2	WOODFORD	319WDFD	11875

Spacing Orders: 665686  
665684  
722867

Location Exception Orders: 722868

Increased Density Orders: 722650  
722649

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 22705

Ground Elevation: 1085

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 200

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38376

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 18	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10234
	County: GARVIN			Measured Total Depth: 22705
Spot Location of End Point: NW	NW	NE	NW	True Vertical Depth: 11875
Feet From: <b>NORTH</b>		1/4 Section Line: 100		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 1500		Lease, Unit, or Property Line: 100

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[6/15/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
FIELD RULE	[6/15/2022 - GC2] - MIN. 300' PER ORDER 27640
HYDRAULIC FRACTURING	<p>[6/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 722649	<p>[12/12/2022 - G56] - 18-3N-3W  X665684 WDFD  3 WELLS  CPRP SERVICES, LLC  1/6/2022</p>
INCREASED DENSITY - 722650	<p>[12/12/2022 - G56] - 19-3N-3W  X665686 WDFD  3 WELLS  CPRP SERVICES, LLC  1/6/2022</p>
LOCATION EXCEPTION - 722868	<p>[12/12/2022 - G56] - (I.O.) 18 &amp; 19-3N-3W  X665684 SCMR, WDFD 18-3N-3W  X665686 SCMR, WDFD 19-3N-3W  COMPL INT (18-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL  COMPL INT (19-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL  CPRP SERVICES, LLC  1/14/2022</p>
MEMO	[6/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 665684	<p>[6/16/2022 - G56] - 640/320)(HOR) 18-3N-3W  EST OTHER (320)  EST SCMR, OTHER (640)  EXT 645746 WDFD (640)  COMPL INT (SCMR) NCT 660' FB  COMPL INT (WDFD) NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL  (COEXIST WITH SP # 350258 SCMR, WDFD, # 388248 SCMR, WDFD)</p>
SPACING - 665686	<p>[12/12/2022 - G56] - (640)(HOR) 19-3N-3W  EST SCMR, OTHER  EXT 635166 WDFD, OTHER  COMPL INT (SCMR) NCT 660' FB  COMPL INT (WDFD) NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL  (COEXIST WITH SP # 306120 SCMR, # 383758 WDFD, # 386419 SCMR, WDFD)</p>
SPACING - 722867	<p>[12/12/2022 - G56] - (I.O.) 18 &amp; 19-3N-3W  EST MULTIUNIT HORIZONTAL WELL  X665684 SCMR, WDFD 18-3N-3W  X665686 SCMR, WDFD 19-3N-3W  (SCMR IS ADJACENT CSS TO WDFD)  50% 18-3N-3W  50% 19-3N-3W  CPRP SERVICES, LLC  1/14/2022</p>

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