API NUMBER: 049 25373 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/20/2022
Expiration Date: 12/20/2023

Multi Unit Oil & Gas

Amend reason: LATERAL MOVED 150' TO THE WEST.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SW NE NW NE FEET FROM QUARTER: FROM **NORTH** FROM **EAST**
SECTION LINES: **387** **1704**

Lease Name: **TORERO 0303** **Well No:** **19-18-4WXH** **Well will be** **387** **feet from nearest unit or lease boundary.**

Operator Name: **CPRP SERVICES LLC** Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

BILLY LEE WHITT
PO BOX 37
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD	319WDFD	11580

Spacing Orders: 665686, 665684, 722983

Location Exception Orders: 722870, 725129

Increased Density Orders: 722650, 722649

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22270 Ground Elevation: 1085 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 200

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38376
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: BISON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: BISON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 18 Township: 3N Range: 3W Meridian: IM

County: GARVIN

Spot Location of End Point: NW NE NW NE

Feet From: **NORTH** 1/4 Section Line: 100

Feet From: **EAST** 1/4 Section Line: 1700

Total Length: 10234

Measured Total Depth: 22270

True Vertical Depth: 11680

End Point Location from Lease,Unit, or Property Line: 100

NOTES:

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Category	Description
DEEP SURFACE CASING	[6/15/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 725129	[6/20/2022 - G56] - (I.O.) 19-3N-3W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO MOSLEY A 1-19 WELL CPRP SERVICES, LLC 4/27/2022
FIELD RULE	[6/15/2022 - GC2] - MIN. 300' PER ORDER 27640
HYDRAULIC FRACTURING	[6/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722649	[6/20/2022 - G56] - 18-3N-3W X665684 WDFD 3 WELLS CPRP SERVICES, LLC 1/6/2022
INCREASED DENSITY - 722650	[6/20/2022 - G56] - 19-3N-3W X665686 WDFD 3 WELLS CPRP SERVICES, LLC 1/6/2022
LOCATION EXCEPTION - 722870	[6/20/2022 - G56] - (I.O.) 18 & 19-3N-3W X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W COMPL INT (18-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL COMPL INT (19-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL CPRP SERVICES, LLC 1/14/2022
MEMO	[6/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 665684	[6/20/2022 - G56] - (640/320)(HOR) 18-3N-3W EST OTHER (320) W2 EST OTHERS (640) EXT 645746 WDFD (640) COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 350258, # 388248)
SPACING - 665686	[6/20/2022 - G56] - (640)(HOR) 19-3N-3W EST OTHERS EXT 635166 COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 383758)
SPACING - 722983	[6/20/2022 - G56] - (I.O.) 18 & 19-3N-3W EST MULTIUNIT HORIZONTAL WELL X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W 50% 18-3N-3W 50% 19-3N-3W CPRP SERVICES, LLC 1/21/2022

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