API NUMBER: 043 23645 A Horizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 Y, OK 73152-2000	Approval Date: 08/03/2018 Expiration Date: 02/03/2019
mend reason: CHANGE SHL AND OPERATOR. UPDATE OCC RDERS.	AMEND PERM	MIT TO DRILL	
WELL LOCATION: Section: 23 Township: 17N	Range: 19W County: DE	EWEY	
SPOT LOCATION: SW SE SW SW FEET FRO	DM QUARTER: FROM SOUTH	FROM WEST	
SE	CTION LINES: 40	805	
Lease Name: OWEN 26-17N-19W	Well No: 1CH	Well will	be 40 feet from nearest unit or lease boundary.
Operator Name: CONTANGO RESOURCES INC	Telephone: 7132367456	6	OTC/OCC Number: 24432 0
CONTANGO RESOURCES INC 717 TEXAS AVE STE 2900 HOUSTON, TX 77002-2	2836	SWINDELL LIVING TRUS 11580 MOUNTAIN TOP C JONESTOWN	
Formation(s) (Permit Valid for Listed Formations (Only):		
Name Code	Depth		
1 CLEVELAND 405CLVD	9156		
Spacing Orders: 105050	Location Exception Orders:	683515	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending Total Depth: 14500 Ground Elevation: 2010 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes	Surface Casing: 6	Approved Method for disposal of D. One time land application (REC H. CLOSED SYSTEM=STEEL PITS	QUIRES PERMIT) PERMIT NO: 18-34995
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED	teel Pits	Category of Pit: C Liner not required for Category: Pit Location is: AP	/TE DEPOSIT
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area.	of pit? Y	Pit Location Formation: TE	
HORIZONTAL HOLE 1			
Section: 26 Township: 17N R	ange: 19W	Total L	_ength: 4938
County: DEWEY		Measured Total	Depth: 14500
Spot Location of End Point: SE SE SW	SW	True Vertical I	Depth: 9250
Feet From:SOUTH1/4 SetFeet From:WEST1/4 Set	ection Line: 165	End Point Location	n from ty Line: 165

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	7/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 683515 (201804920)	8/3/2018 - G57 - (I.O.) 26-17N-19W X105050 CLVD COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 900' FWL NO OP. NAMED 09/21/2018
SPACING - 105050	8/3/2018 - G57 - (640) 26-17N-19W EST CLVD, OTHERS EXT OTHERS