PI NUMBER: 051 22782 C	OKLAHOMA CORPOR OIL & GAS CONSE P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 /, OK 73152-2000	Approval Date: 07/02/2019 Expiration Date: 01/02/2021
and reason: OCC CORRECTION: ADD FORMATION	AMEND PERM	MIT TO DRILL	
WELL LOCATION: Section: 16 Township: 5N	Range: 8W County: GF	RADY	
SPOT LOCATION: SE SE NW NE F	EET FROM QUARTER: FROM NORTH	FROM EAST	
	SECTION LINES: 1150	1350	
ease Name: NIGHT	Well No: 1-16	Well will be 1150	feet from nearest unit or lease boundary.
Dperator Name: TERRITORY RESOURCES LLC	Telephone: 405533130	0; 4055331300	OTC/OCC Number: 22388 0
TERRITORY RESOURCES LLC		VANCE & JASON SIMMONS	
1511 S SANGRE RD		P.O. BOX 222	
STILLWATER, OK 74	074-1869		
		CEMENT	OK 73017
1 ATOKA 403ATOK 2 SPRINGER SAND 401SPRSE Spacing Orders: 157082	5800 6900 Location Exception Orders:	429500 In	creased Density Orders: No Density Orders
158165		698675	
Pending CD Numbers: No Pending			Special Orders: No Special Orders
Total Depth: 9740 Ground Elevation: 1269	Surface Casing: 8	72 IP Depth to base of	of Treatable Water-Bearing FM: 740
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Flui	ds:
Fresh Water Supply Well Drilled: No			
Surface Water used to Drill: No			
DIRECTIONAL HOLE 1			
DIRECTIONAL HOLE 1 Section: 16 Township: 5N	Range: 8W	Total Length: 0)
	Range: 8W	Total Length: 0 Measured Total Depth: 9	
Section: 16 Township: 5N County: GRADY Spot Location of End Point: NE NW	SW NE		740
Section: 16 Township: 5N County: GRADY Spot Location of End Point: NE NW	-	Measured Total Depth: 9	1740 1622

Description
 11/9/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LOCATION EXCEPTION - 429500	2/24/2020 - G56 - (F.O.) 16-5N-8W X157082/158165 ATOK, SPRSD, OTHER SHL 1150' FNL, 1350' FEL COMPL INT (ATOK) 1152' FNL, 1565' FEL COMPL INT (SPRSD) ENTRY 1165' FNL, 1639' FEL COMPL INT (SPRSD) EXIT 1280' FNL, 1979' FEL CARL E. GUNGOLL EXPLORATION, INC. 1/13/1999
LOCATION EXCEPTION - 698675	2/24/2020 - G56 - 16-5N-8W X429500 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC
SPACING - 157082	2/24/2020 - G56 - (640) 16-5N-8W EXT OTHER EST ATOK, OTHER
SPACING - 158165	2/24/2020 - G56 - NPT CORRECTING SP ORDER 157082 PARAGRAPH 1 OF THE ORDER SECTION. ORDER 63111 SPRSD IS EXTENDED TO SECTION 16