

API NUMBER: 079 21911 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/24/2022

Expiration Date: 07/24/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 07 Township: 6N Range: 23E County: LEFLORE

SPOT LOCATION: ☐ NW ☐ SE ☐ NE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1666 658

Lease Name: SPANGLER Well No: 10 Well will be 658 feet from nearest unit or lease boundary.

Operator Name: MERIT ENERGY COMPANY Telephone: 9726281558 OTC/OCC Number: 18934 0

MERIT ENERGY COMPANY
13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

JAMES SPANGLER
7974 SAILBOAT KEY BOULEVARD
SOUTH PASADENA FL 33707

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	RED OAK	403RDOK	7650
2	BRAZIL	403BRZL	9330

Spacing Orders: 51654
507373

Location Exception Orders: 537823

Increased Density Orders: 533757

Pending CD Numbers: 202102723

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 11900 Ground Elevation: 786

Surface Casing: 390 IP

Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 7 Township: 6N Range: 23E Meridian: IM
County: LEFLORE

Measured Total Depth: 11900

Spot Location of End Point: SE SW SE NE

True Vertical Depth: 11686

Feet From: NORTH 1/4 Section Line: 2337

End Point Location from
Lease, Unit, or Property Line: 906

Feet From: EAST 1/4 Section Line: 906

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 533757	<p>[12/2/2021 - G56] - 7-6N-23E X51654 RDOK 1 WELL BP AMERICA PROD CO 12/27/2006</p>
LOCATION EXCEPTION - 537823	<p>[12/2/2021 - G56] - (F.O.) 7-6N-23E X51654 RDOK X507373 BRZL, OTHERS SHL 1666' FSL, 658' FEL ENTRY (RDOK) 1897' FSL, 859' FEL ENTRY (BRZL) 2530' FSL, 864' FEL BP AMERICA PROD CO 4/11/2007</p>
PENDING CD - 202102723	<p>[1/24/2022 - G56] - 7-6N-23E X537823 CHANGE OF OPERATOR TO MERIT ENERGY CO X533757 CHANGE OF OPERATOR TO MERIT ENERGY CO</p>
SPACING - 507373	<p>[12/2/2021 - G56] - (640) 7-6N-23E EXT OTHERS EXT 496333 BRZL</p>
SPACING - 51654	<p>[12/2/2021 - G56] - (640) 7-6N-23E EXT OTHER EXT 41511 RDOK</p>