

API NUMBER: 103 24162 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/24/2022

Expiration Date: 07/24/2023

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 04 Township: 24N Range: 1W County: NOBLE

SPOT LOCATION: ☐ NE ☐ SW ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2000 2200

Lease Name: DON CAUGHLIN

Well No: #2-4

Well will be 440 feet from nearest unit or lease boundary.

Operator Name: KODA OPERATING LLC

Telephone: 9184920254

OTC/OCC Number: 24242 0

KODA OPERATING LLC
17521 US HWY 69S STE 100
TYLER, TX 75703-5596

CAUGHLIN FARMS, INC.
14300 SOUTH "P" STREET
TONKAWA OK 74653

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LAYTON	405LYTN	3274

Spacing Orders: 528737

Location Exception Orders: 560369

Increased Density Orders: 721107

Pending CD Numbers: 202102550

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4625

Ground Elevation: 1010

Surface Casing: 263 IP

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 721107	<p>[11/10/2021 - G56] - 4-24N-1W X528737 LYTN 1 WELL KODA OP, LLC 10/13/2021</p>
LOCATION EXCEPTION - 560369	<p>[11/10/2021 - G56] - (F.O.) NE4 4-24N-1W X528737 LYTN, OTHERS SHL 640' FSL, 440' FWL RANGE PROD CO 10/3/2008</p>
PENDING CD - 202102550	<p>[1/24/2022 - G56] - NE4 4-24N-1W X560369 CHANGE OF OPERATOR TO KODA OP, LLC</p>
SPACING - 528737	<p>[11/10/2021 - G56] - (160) NE4 4-24N-1W VAC OTHERS EXT OTHERS EST OTHERS VAC 238160 LYTN, OTHERS EXT 517220 LYTN, OTHERS</p>