

API NUMBER: 037 29456

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/17/2020
Expiration Date: 01/17/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 15N Range: 10E County: CREEK

SPOT LOCATION: SE SW NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1485 1815

Lease Name: ATLANTIS Well No: 1-33 Well will be 1485 feet from nearest unit or lease boundary.
Operator Name: ENTERPRISE ENERGY EXPLORATION INC Telephone: 9188574248 OTC/OCC Number: 21418 0

ENTERPRISE ENERGY EXPLORATION INC
6528 E 101ST ST STE 392
TULSA, OK 74133-6724

HARLAN YOCHAM II AFFILIATES LLC
PO BOX 2227
SAPULPA OK 74067

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 OSWEGO	404OSWG	1675	6 BOOCH	404BOCH	2455
2 SKINNER	404SKNR	1765	7 MISSISSIPPI LIME	351MSSLN	2830
3 RED FORK	404RDFK	2065	8 MISENER	319MSNR	3215
4 BARTLESVILLE	404BRVL	2260	9 WILCOX	202WLCX	3325
5 DUTCHER	403DTCR	2270			

Spacing Orders: 699034

Location Exception Orders: 703817

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 3550

Ground Elevation: 746

Surface Casing: 150

Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: NON HSA

Pit Location Formation: NELLIE BLY

NOTES:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 703817 (201902788)	<p>7/17/2020 - GC2 - (F.O.) NE4 SW4 33-15N-10E X699034 SKNR, RDFK, BRVL, DTCR, MSNR, WLCX 165' FSL, 495' FWL ENTERPRISE ENERGY EXPLORATION, INC 10-17-2019</p>
SPACING	<p>7/17/2020 - GC2 - FORMATIONS UNSPACED 160-ACRE LEASE SW4</p>
SPACING - 699034	<p>7/17/2020 - GC2 - (40) SW4 33-15N-10E EXT 692257 SKNR, RDFK, BRVL, DTCR, MSNR, WLCX</p>

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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