API NUMBER: 011 24297

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/21/2022
Expiration Date: 07/21/2023

feet from nearest unit or lease boundary.

20751 0

OTC/OCC Number:

PERMIT TO DRILL

| WELL LOCATION: | Section: | 21 | Township: | 15N | Range: | 10W | County: | BLAINE | | |
|----------------|-------------------------------|----|-----------|----------|-----------------------------|------|----------|--------|-----------|--|
| SPOT LOCATION: | NW SW | SW | SE | FEE | T FROM QUARTER: | FROM | SOUTH | FROM | EAST | |
| | | | | | SECTION LINES: | | 345 | | 2440 | |
| Lease Name: | PARKER 28_33-15N-10W | | | Well No: | | 4HX | | | Well will | |
| Operator Name: | DEVON ENERGY PRODUCTION CO LP | | | | Telephone: 4052353611; 4052 | | 2353611; | | | |

DEVON ENERGY PRODUCTION CO LP

333 W SHERIDAN AVE

Multi Unit

OKLAHOMA CITY, OK 73102-5015

DELMA SUE LANDRETH, TRUSTEE OF THE LANDRETH REVOCABLE TRUST

345

RT. 2, BOX 124

WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|------------------------------|----------|-------|
| 1 | MISSISSIPPIAN | 359MSSP | 9680 |
| 2 | MISSISSIPPIAN (LESS CHESTER) | 359MSNLC | 10872 |
| 3 | WOODFORD | 319WDFD | 11578 |

Spacing Orders: 643728 637732

Total Depth: 21645

637732 721373

Pending CD Numbers: No Pending

Working interest owners' notified:

Location Exception Orders: 721376

Increased Density Orders:

721254 721255

Special Orders: No Special

110 Fortaling

Ground Elevation: 1526

Surface Casing: 600

Depth to base of Treatable Water-Bearing FM: 40

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37916

H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\,\,$ Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

ondes Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? $\,\,$ Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 33 Township: 15N Range: 10W Meridian: IM

Measured Total Depth: 21645

County: BLAINE Spot Location of End Point: SE SE SW SE

True Vertical Depth: 12000

Total Length: 10442

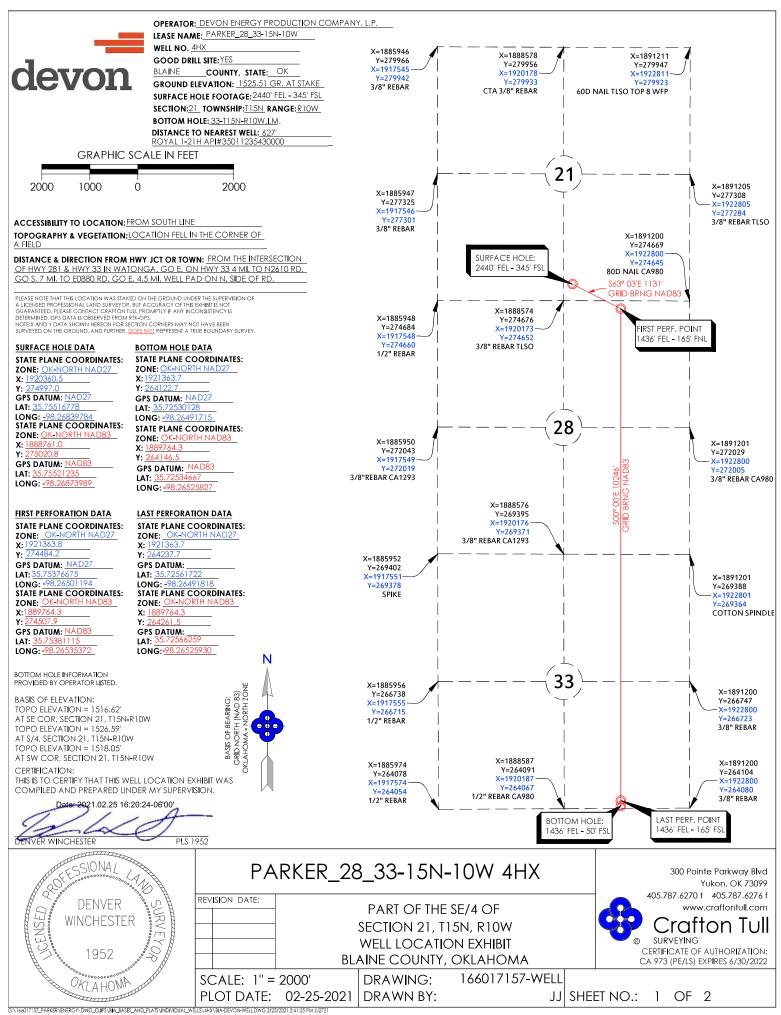
End Point Location from

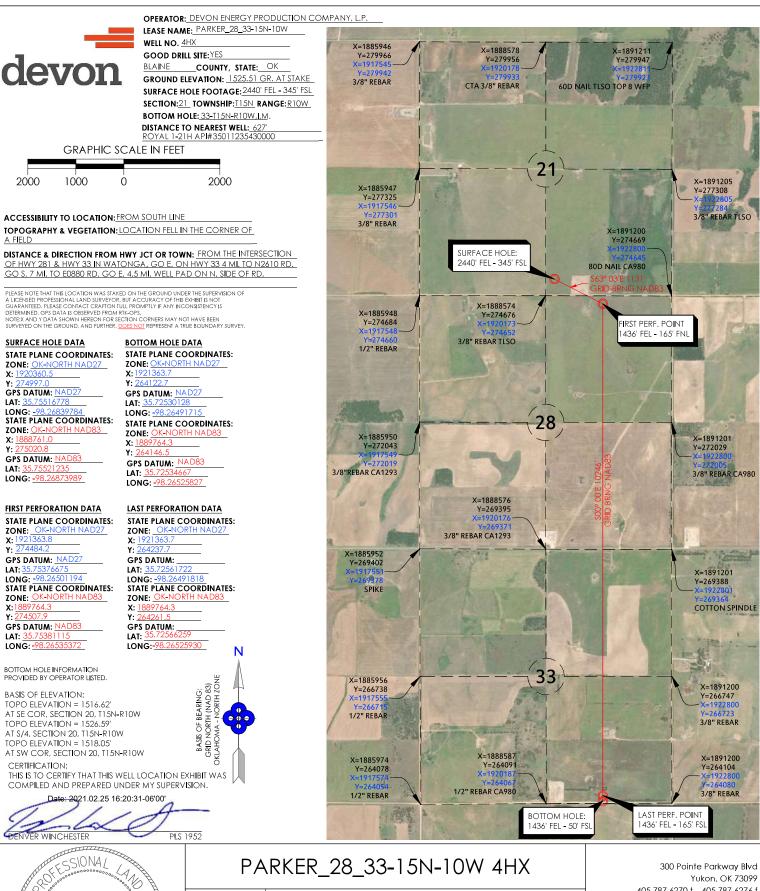
Feet From: SOUTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 1436

Lease, Unit, or Property Line: 50

NOTES:

| Category | Description |
|-----------------------------|--|
| DEEP SURFACE CASING | [1/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | [1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 721254 | [1/20/2022 - G56] - 28-15N-10W X643728 MSNLC 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021 |
| INCREASED DENSITY - 721255 | [1/20/2022 - G56] - 33-15N-10W X637732 MSSP 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021 |
| INTERMEDIATE CASING | [1/20/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES |
| LOCATION EXCEPTION - 721376 | [1/20/2022 - G56] - (I.O.) 28 & 33-15N-10W X643728 MSNLC, WDFD 28-15N-10W X637732 MSSP, WDFD 33-15N-10W COMPL INT (28-15N-10W) NCT 165' FNL, NCT 0' FSL, NCT 800' FEL COMPL INT (33-15N-10W) NCT 0' FNL, NCT 165' FSL, NCT 800' FEL DEVON ENERGY PROD CO, LP 10/27/2021 |
| МЕМО | [1/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 637732 | [1/20/2022 - G56] - (640) 33-15N-10W EST OTHERS EXT 592269 MSSP, WDFD, OTHER |
| SPACING - 643728 | [1/20/2022 - G56] - (640)(HOR) 28-15N-10W EST MSNLC, WDFD COMPL INT (MSNLC) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL |
| SPACING - 721373 | [1/20/2022 - G56] - (I.O.) 28 & 33-15N-10W EST MULTIUNIT HORIZONTAL WELL X643728 MSNLC, WDFD 28-15N-10W X637732 MSSP, WDFD 33-15N-10W (WDFD IS AN ADJACENT CSS TO MSNLC 28-15N-10W, MSSP 33-15N-10W) 50% 28-15N-10W 50% 33-15N-10W DEVON ENERGY PROD CO, LP 10/27/2021 |







PART OF THE SE/4 OF
SECTION 21, T15N, R10W
WELL LOCATION EXHIBIT
BLAINE COUNTY, OKLAHOMA

SCALE: 1" = 2000'

PLOT DATE: 02-25-2021

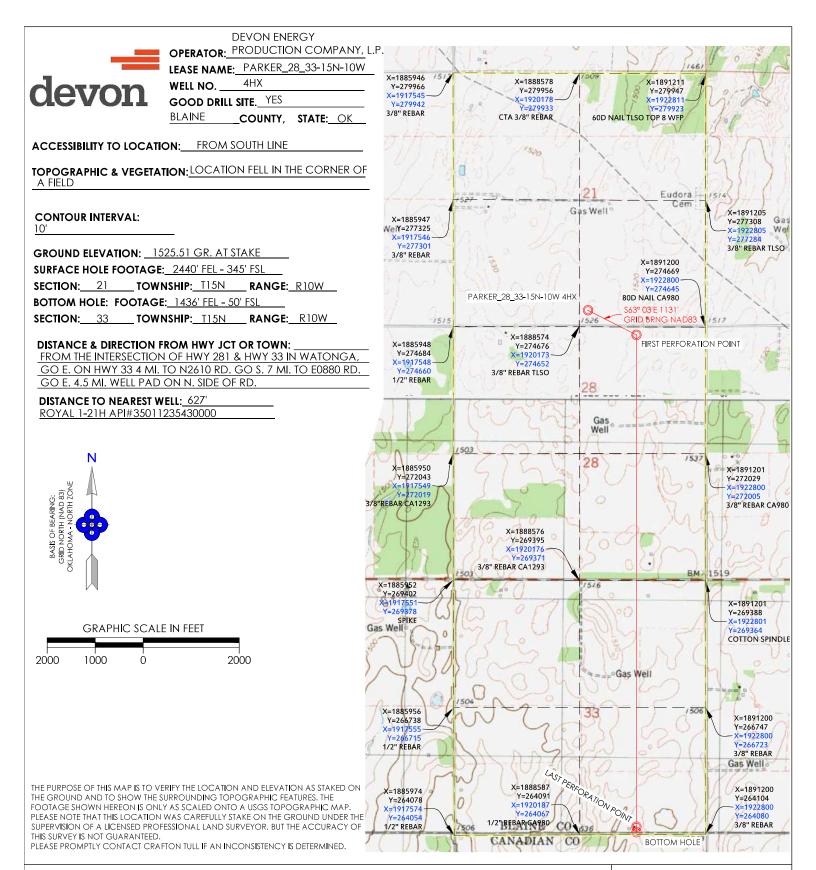
DRAWING: 1660171

166017157-AER**I**AL

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Crafton Tull
SURVEYING

CERTIFICATE OF AUTHORIZATION: CA 973 (PE/LS) EXPIRES 6/30/2022

DRAWN BY: JJ SHEET NO.: 2 OF 2



PARKER 28 33-15N-10W 4HX

REVISION DATE:

PART OF THE SE/4
SECTION 21, T15N, R10W, I.M.
TOPOGRAPHIC VICINITY MAP
BLAINE COUNTY, OKLAHOMA

166017157-QUAD

JJ SHEET NO.: 1 OF 1

300 Pointe Parkway Blvd Yukon, OK 73099

www.craftontull.com

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405.787.6270 † 405.787.6276 f

CERTIFICATE OF AUTHORIZATION:

CA 973 (PE/LS) EXPIRES 6/30/2022

SURVEYING

SCALE: 1" = 2000' DRAWING: PLOT DATE: 02-25-2021 DRAWN BY:

devon

DEVON ENERGY OPERATOR: PRODUCTION COMPANY, L.P.

LEASE NAME: PARKER_28_33-15N-10W

WELL NO. 4HX

GOOD DRILL SITE._YES

BLAINE COUNTY, STATE: OK

DISTANCE TO NEAREST WELL: 627' ROYAL 1-21H API#35011235430000

GROUND ELEVATION: 1525.51 GR. AT STAKE

SURFACE HOLE FOOTAGE: 2440' FEL - 345' FSL

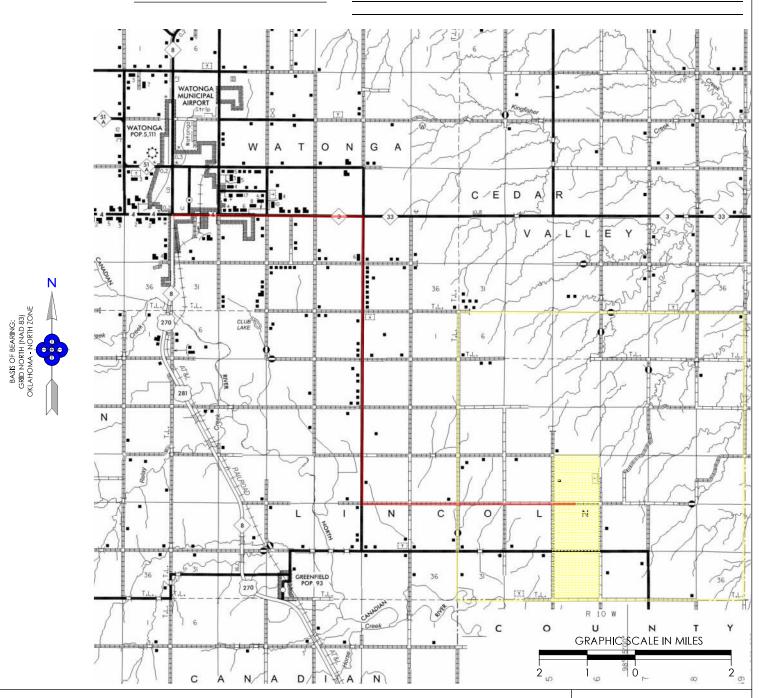
SECTION: 21 TOWNSHIP: T15N RANGE: R10W

BOTTOM HOLE FOOTAGE: 1436' FEL - 50' FSL

SECTION: 33 TOWNSHIP: T15N RANGE: R10W

OF HWY 281 & HWY 33 IN WATONGA, GO E. ON HWY 33 4 MI. TO N2610 RD.

GO S. 7 MI. TO E0880 RD. GO E. 4.5 MI. WELL PAD ON N. SIDE OF RD.



PARKER_28_33-15N-10W 4HX

REVISION DATE:

PART OF THE SE/4
SECTION 21, T15N, R10W, I.M.
COUNTY HIGHWAY VICINITY MAP
BLAINE COUNTY, OKLAHOMA

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CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2022

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300 Pointe Parkway Blvd Yukon, OK 73099

SCALE: 1/2" = 1 MILE PLOT DATE: 02-25-2021

DRAWING: I DRAWN BY: 166017157-HWY

JJ SHEET NO.: 1 OF 1



OPERATOR: <u>DEVON ENERGY PRODUCTION COMPANY</u>, L.P.

LEASE NAME: PARKER_28_33-15N-10W

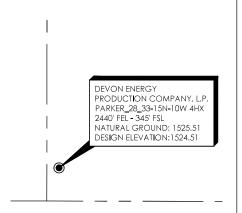
WELL NO.

GOOD DRILL SITE. YES

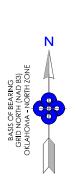
BLAINE COUNTY, STATE: OK

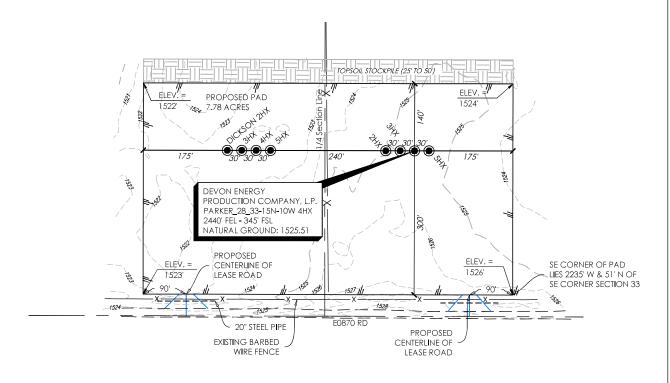
GROUND ELEVATION: 1525.51 GR. AT STAKE SURFACE HOLE FOOTAGE: 2440' FEL - 345' FSL

SECTION: 21 TOWNSHIP: T15N RANGE: R10W



EVEY, SANKEY EDWARD S/2 SE/4, SEC. 33, T15N R10W I.M.





NOTES:

THIS PROPOSED PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY

OWNERSHIP SHOWN HEREON IS PROVIDED BY AND/OR VERIFIED WITH CLIENT.
 INFORMATION SHOWN HEREON IS FOR CONSTRUCTION PURPOSES ONLY

THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

| GRAPHIC SCALE IN FEET | | | | | | | |
|-----------------------|-----|---|-----|--|--|--|--|
| | | | | | | | |
| 200 | 100 | Ó | 200 | | | | |

PARKER_28_33-15N-10W 4HX

REVISION DATE:

EXISTING CONTOURS PART OF THE SE/4 OF **SECTION 21, T15N, R10W** BLAINE COUNTY, OKLAHOMA

166017157-PD-EX

SURVEYING CERTIFICATE OF AUTHORIZATION: CA 973 (PE/LS) EXPIRES 6/30/2022

300 Pointe Parkway Blvd Yukon, OK 73099

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SCALE: 1" = 200'

DRAWING: PLOT DATE: 02-25-2021 DRAWN BY:

JJ|SHEET NO.: 1 OF 1

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. LEASE NAME: PARKER_28_33-15N-10W **GROUND ELEVATION:** 1525.51 GR. AT STAKE devor 4HX WELL NO. SURFACE HOLE FOOTAGE: 2440' FEL - 345' FSL GOOD DRILL SITE. YES SECTION: 21 TOWNSHIP: T15N RANGE: R10W **BLAINE** COUNTY, STATE: OK EVEY, SANKEY EDWARD S/2 SE/4, SEC. 33, T15N R10W I.M. TOPSOIL STOCKPILE (25' TO 50') <u>ELE</u>V. "= PROPOSED PAD ELEV. = 1525 NORTH / SOUTH PROFILE VIEW 7.78 ACRES 1525 ELEV. = ELEV. ELEV. = 1526 ELEV. = ELEV. 474 1526 ELEV. = 1523 1522 1525 1524 N ELEV. = ELEV. ELEV. ELEV. 1524 1524 1525 1522 FIFV = DEVON ENERGY PRODUCTION COMPANY, L.P. 1526 ELEV. = PARKER_28_33-15N-10W 4HX 1526' 2440' FEL - 345' FSL NATURAL GROUND: 1525.51 ELEV. = DESIGN ELEVATION: 1524.51 1526 PROPOSED CENTERLINE OF CENTERLINE OF LEASE ROAD ELEV. = LEASE ROAD 1528 E0870 RD 20" STEEL PIPE SE CORNER OF PAD EXISTING BARBED LIES 2235' W & 51' N OF SE CORNER SECTION 33 WIRE FENCE SCALE: 1"=100' HZ SCALE: 1"=5' VI SCALE: 1"=100' HZ SCALE: 1"10' VT **EAST / WEST PROFILE VIEW** 1535 1535 1530 1530 LOCATION STAKE EAST EÒGÉ PAD 1525 WEST EDGE PAD 1525 1520 1520 1515 1515 NOTES: GRAPHIC SCALE IN FEET • THIS PROPOSED PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS. 0 OWNERSHIP SHOWN HEREON IS PROVIDED BY AND/OR VERIFIED WITH CLIENT.
 INFORMATION SHOWN HEREON IS FOR CONSTRUCTION PURPOSES ONLY 200 100 200 PARKER_28_33-15N-10W 4HX 300 Pointe Parkway Blvd Yukon, OK 73099 405.787.6270 † 405.787.6276 f REVISION DATE: www.craftontull.com PROPOSED PAD CROSS-SECTION Crafton Iuli PART OF THE SE/4 OF SURVEYING **SECTION 21, T15N, R10W** CERTIFICATE OF AUTHORIZATION: BLAINE COUNTY, OKLAHOMA CA 973 (PE/LS) EXPIRES 6/30/2022 166017157-PD-XS

JJ SHEET NO.:

OF 1

SCALE: 1'' = 200'

DRAWING:



OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: PARKER_28_33-15N-10W

WELL NO.

GOOD DRILL SITE. YES

BLAINE COUNTY, STATE: OK

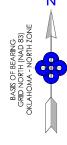
GROUND ELEVATION: 1525.51 GR. AT STAKE SURFACE HOLE FOOTAGE: 2440' FEL - 345' FSL

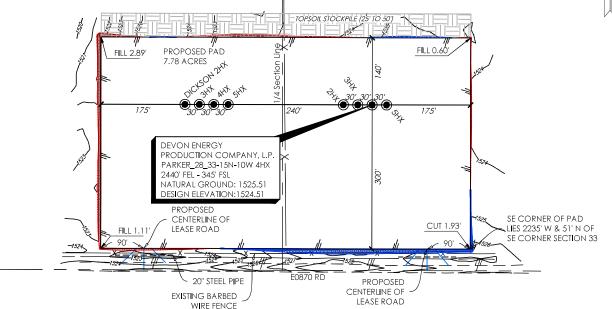
SECTION: 21 TOWNSHIP: T15N RANGE: R10W

DEVON ENERGY PRODUCTION COMPANY, L.P. DESIGN INFORMATION

FINISHED PAD ELEV: 1524.51 CUT RATIO: 3:1 FILL RATIO: 3:1 CUT VOLUME: 213.23 C.Y.
FILL VOLUME: 213.23 C.Y.
SHORT TERM PAD DISTURBANCE: 8.02 AC± OR 349,376 SQ FT± LONG TERM PAD DISTURBANCE: 8.02 AC± OR 349,376 SQ FT± SHORT TERM LEASE ROAD DISTURBANCE: 0.08 AC± OR 3,426 SQ FT± LONG TERM LEASE ROAD DISTURBANCE: 0.08 AC± OR 3,426 SQ FT± SHORT TERM TOTAL DISTURBANCE: 8.10 AC± OR 352,802 SQ FT± LONG TERM TOTAL DISTURBANCE: 8.10 AC± OR 352,802 SQ FT±

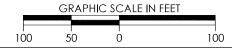
EVEY, SANKEY EDWARD S/2 SE/4, SEC. 33, T15N R10W I.M.





NOTES:

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CS10NA/ ite: 2021.02.25 16:20:38

Crafton Tull

SURVEYING CERTIFICATE OF AUTHORIZATION: CA 973 (PE/LS) EXPIRES 6/30/2022

PARKER_28_33-15N-10W 4HX

REVISION DATE:

FINAL CONTOURS PART OF THE SE/4 OF **SECTION 21, T15N, R10W** BLAINE COUNTY, OKLAHOMA

DRAWING: SCALE: 1" = 100' PLOT DATE: 01-28-2021 DRAWN BY: 166017157-PD-PR

JJ SHEET NO.: 1 OF 1