API NUMBER: Iulti Unit	011 24298 Oil & Gas		OIL & GAS OKLAHO	CONSER P.O. BOX	, OK 73152-2000		Approval Date: Expiration Date			
					O DRILL					
WELL LOCATION:		Township: 15N	Range: 10W (	County: BLA	AINE					
SPOT LOCATION:	NW SW SV	N SE FEE	T FROM QUARTER: FROM	SOUTH F	ROM EAST					
			SECTION LINES:	345	2410					
Lease Name:	PARKER 28_33-15N-	10W	Well No:	5HX	۱. ۱	Well will be	345 feet from nea	arest unit or lease boundary.		
Operator Name:	DEVON ENERGY PR	ODUCTION CO LP	Telephone:	4052353611	; 4052353611;		OTC/OC	CC Number: 20751 0	)	
DEVON ENE 333 W SHER		ON CO LP			DELMA SUE LAND REVOCABLE TRUS		RUSTEE OF THE	LANDRETH		
		0.5045		RT.2, BOX 124						
OKLAHOMA CITY, OK 7310			02-5015		WATONGA		OK 73772			
Formation(s)	(Permit Valid for	Listed Formatio	ns Onlv):							
Name	<b>,</b>	Code	Depth							
	PIAN PIAN (LESS CHESTER)	359MSSP 359MSNLC	9680 10872							
3 WOODFOR		319WDFD	11578							
	721643									
Spacing Orders.	643728		Location Exception	on Orders:	721377		Increased Density			
	637732							721255		
Pending CD Numb	ers: No Pendir	ng	Working inter	rest owners'	notified: ***		Special	Orders: No Special		
Total Depth: 2	21720 Groun	d Elevation: 1526	Surface Ca	asing: 6	00	Depth	to base of Treatable Wa	ter-Bearing FM: 40		
							Deep surface	e casing has been appr	roved	
Under	Federal Jurisdiction: N	10			Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No					D. One time land application	n (REQUI	RES PERMIT)	PERMIT NO: 21-37916		
Surface	e Water used to Drill: Y	res			H. (Other)		SEE MEMO			
PIT 1 INFOR					Category of F					
	Pit System: CLOSED lud System: WATER B		is Steel Pits		Liner not required for Ca		DEDOSIT			
	000 Average: 5000	ASED			Pit Location Pit Location Formatio					
	top of ground water gre	otor than 10ft holow h	and of pit? V		Fit Location Formatio	JII. IERRA	ACE			
vviunin 1	mile of municipal water www. Wellhead Protection A									
Pit <u>is</u> lo	ocated in a Hydrological									
		., constito Alba.								
PIT 2 INFOR	MATION				Category of F	Pit: C				
	Pit System: CLOSED		ns Steel Pits		Liner not required for Category: C					
	ud System: OIL BASE				Pit Location is: AP/TE DEPOSIT					
	00000 Average: 200000				Pit Location Formatio	on: TERRA	ACE			
	top of ground water gre		ase of pit? Y							
Within 1	mile of municipal water w	well? N								
	Wellhead Protection A	rea? N								
Pit <u>is</u> lo	ocated in a Hydrological	ly Sensitive Area.								

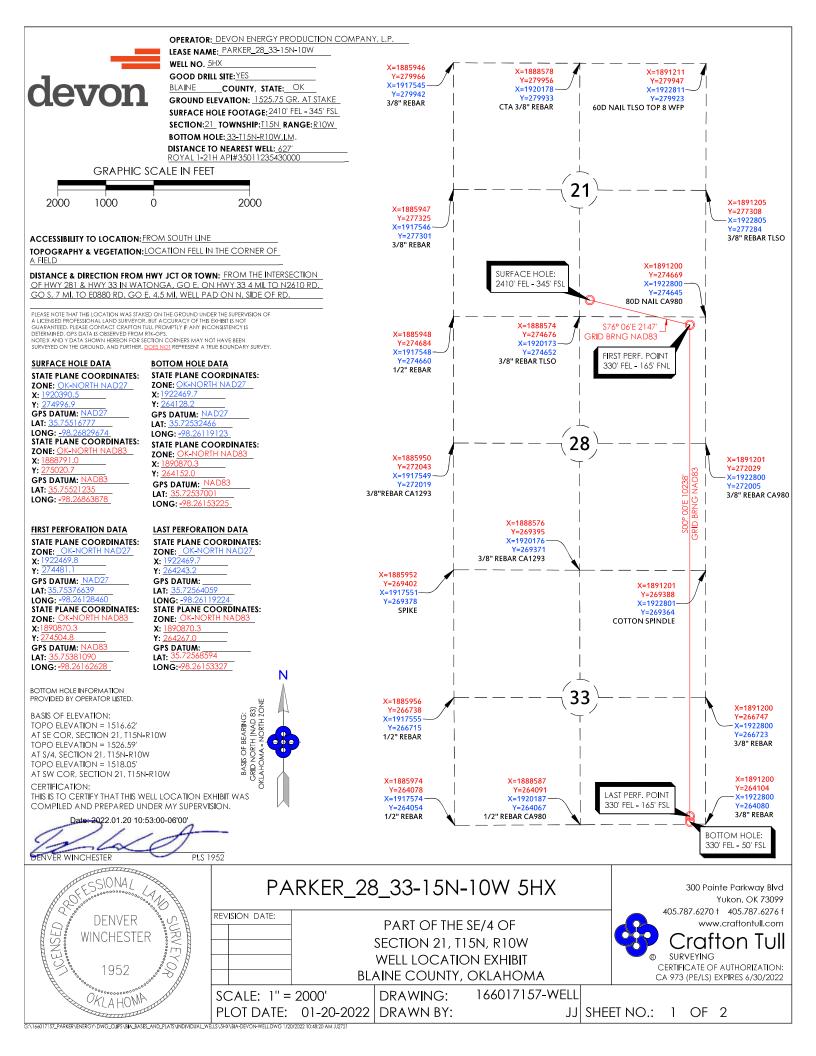
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

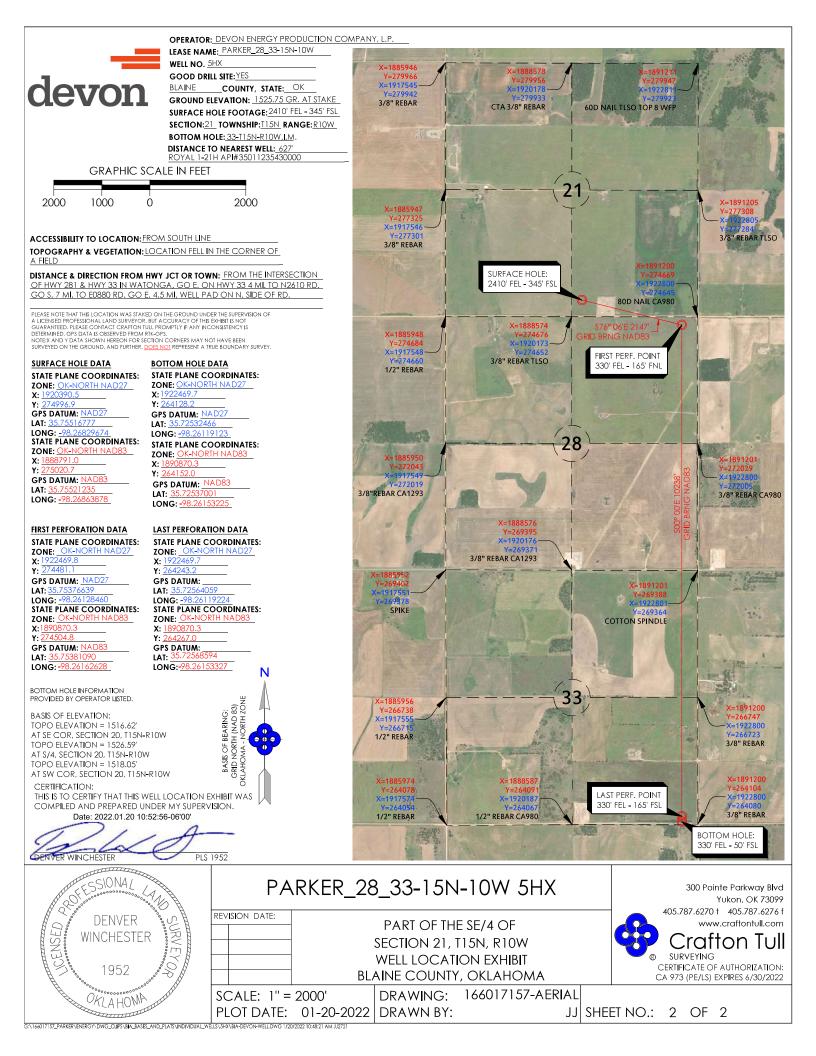
MULTI UNIT HOLE 1				
Section: 33 Township:	15N Rang	ge: 10W Meridian: IN	M Total Length: 10589	
County:	BLAINE		Measured Total Depth: 21720	
Spot Location of End Point:	S2 SE	SE SE	True Vertical Depth: 12000	
Feet From:	SOUTH 1	1/4 Section Line: 50	End Point Location from	
Feet From:	EAST 1	1/4 Section Line: 330	Lease, Unit, or Property Line: 50	

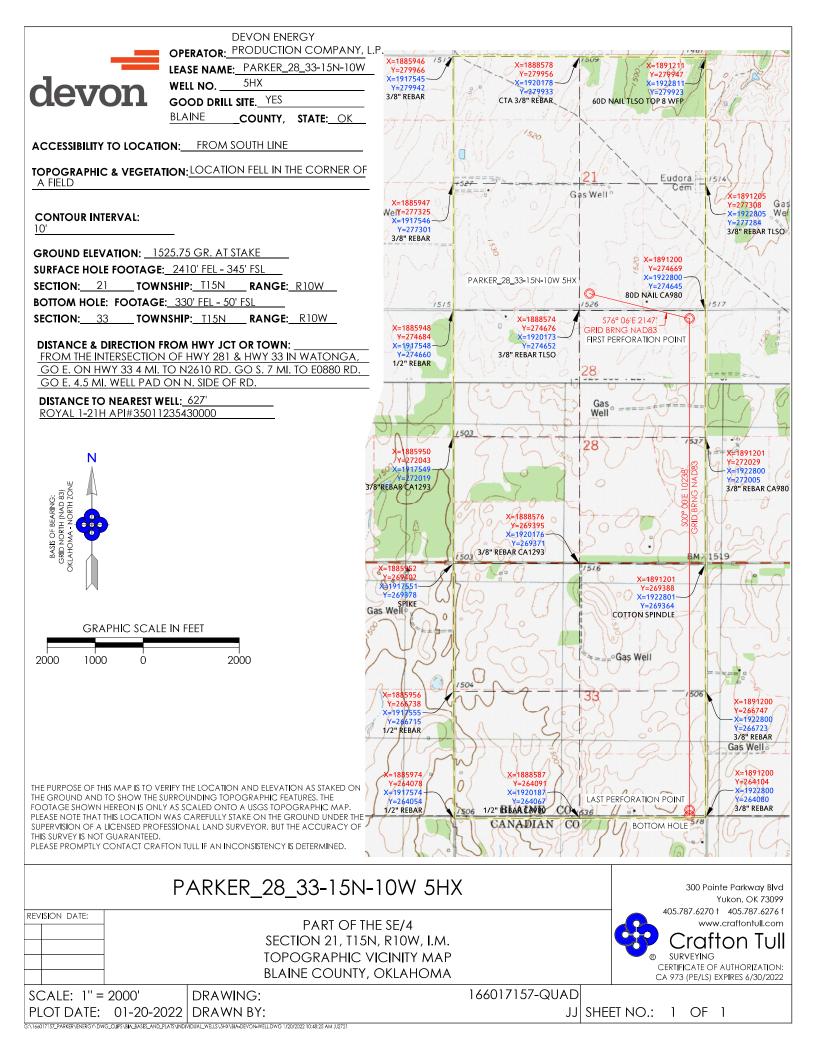
NOTES:

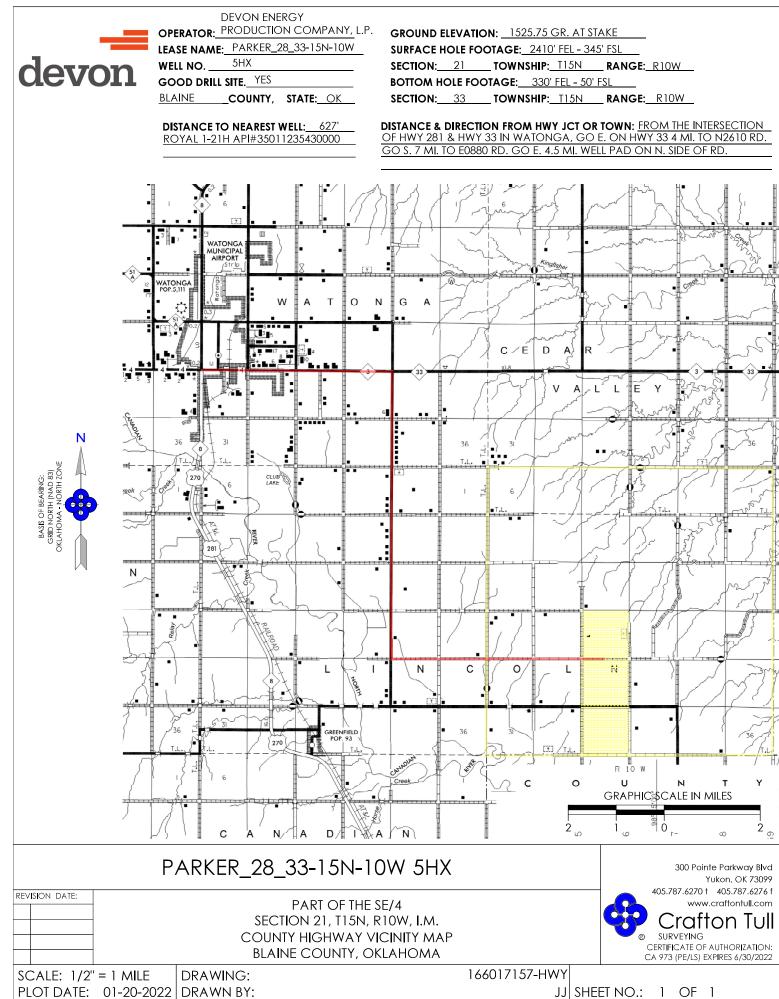
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Category	Description
DEEP SURFACE CASING	[1/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721254	[1/20/2022 - G56] - 28-15N-10W X643728 MSNLC 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021
INCREASED DENSITY - 721255	[1/20/2022 - G56] - 33-15N-10W X637732 MSSP 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021
INTERMEDIATE CASING	[1/20/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 721377	[1/20/2022 - G56] - (I.O.) 28 & 33-15N-10W X643728 MSNLC, WDFD 28-15N-10W X637732 MSSP, WDFD 33-15N-10W COMPL INT (28-15N-10W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (33-15N-10W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL DEVON ENERGY PROD CO, LP 10/27/2021
МЕМО	[1/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 637732	[1/20/2022 - G56] - (640) 33-15N-10W EST OTHERS EXT 592269 MSSP, WDFD, OTHER
SPACING - 643728	[1/20/2022 - G56] - (640)(HOR) 28-15N-10W EST MSNLC, WDFD COMPL INT (MSNLC) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 721643	[1/20/2022 - G56] - (I.O.) 28 & 33-15N-10W EST MULTIUNIT HORIZONTAL WELL X643728 MSNLC, WDFD 28-15N-10W X637732 MSSP, WDFD 33-15N-10W (WDFD IS AN ADJACENT CSS TO MSNLC 28-15N-10W, MSSP 33-15N-10W) 50% 28-15N-10W 50% 33-15N-10W DEVON ENERGY PROD CO, LP 11/15/2021









G:\166017157\_PARKER\ENERGY\DWG\_CUPS\BIA\_BASES\_AND\_PLATS\INDIVIDUAL\_WELLS\5HX\BIA-DEVON-WELLDWG 1/20/2022 10:48:26 AM JJ2721

