API NUMBER:	133 25341	А	

Straight Hole Oil & Gas

SPACING - 576421

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/20/2022 Expiration Date: 07/20/2023

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 28	Township: 9N	Range: 7E	County:	SEMINOLI]			
SPOT LOCATION:	C NW SE		EET FROM QUARTER: FROM			WEST]			
			SECTION LINES:	1650		1650				
Lease Name:	BLASTER		Well N	lo: 1-28			Well will be	330	feet from nearest ur	nit or lease boundary.
Operator Name:	PRESLEY OPERATING	3 LLC		ne: 4055263	3000				OTC/OCC Nu	-
PRESLEY OF	PERATING LLC				ТН	E JOINT REEI	D LLC			
101 PARK AV	/E STE 670				PO	BOX 521				
OKLAHOMA (CITY,	OK 731	102-7220		PA	LM DESERT			CA 92261	
			2.1.)							
Formation(s)	(Permit Valid for L				_					
Name		Code	Depth							
1 CALVIN		404CLVN	2023							
2 SENORA 3 GILCREASE	-	404SNOR 403GLCR	2476 3432							
	576421	4030LUN			<u> </u>					N. Danaita
Spacing Orders.	576421		Location Exc	ception Orde	ers: NO	Exceptions		Inci	reased Density Orders	No Density
Pending CD Numbe	ers: No Pending	 1	Working	Working interest owners' notified: ***					Special Orders	No Special
-	•	-	-				Dopth t	a basa a	f Treatable Water-Bea	
Total Depth: 36	660 Ground r	Elevation: 939	Surrace	e Casing:	: 880	IP	Depuru	0 base o		
Under	Federal Jurisdiction: No	1			Appr	oved Method for a	disposal of Drilli	ing Fluid	ls:	
	r Supply Well Drilled: No									
Surface	e Water used to Drill: No									
NOTES:										
Category			Description							
HYDRAULIC FRACTURING			[1/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:							
		 NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCIN 								

HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

[1/20/2022 - G56] - (40) W2 28-9N-7E VAC OTHER EXT OTHERS EXT 148320 CLVN, GLCR, OTHERS EXT 569903 SNOR, OTHERS

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.