API NUMBER:	137 27441 A Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO) OKLAHOMA CITY (Rule 165	RVATION DIVISION (52000 , OK 73152-2000 ::10-3-1)	Approval Date: 09/02/2021 Expiration Date: 03/02/2023
		<u>PERMIT T</u>	<u>O DRILL</u>	
WELL LOCATION:	Section: 11 Township:	3S Range: 5W County: STR	EPHENS	
SPOT LOCATION:	NE NE SW SE	FEET FROM QUARTER: FROM SOUTH	ROM EAST	
		SECTION LINES: 1155	1485	
Lease Name:	BROWN	Well No: 11	Well will b	e 165 feet from nearest unit or lease boundary.
Operator Name:	BANNER OIL & GAS LLC	Telephone: 4058822456		OTC/OCC Number: 22792 0
BANNER OIL	& GAS LLC		ROBERT JOHNSON	
10011 S PENN	NSYLVANIA AVE		186671 N 2980 ROAD	
OKLAHOMA C	CITY, OK	73159-6905	LOCO	OK 73442
Formation(s)	(Permit Valid for Listed Form	mations Only):		
Name	Code	Depth		
1 LOCO	405LO	DCO 940		
Spacing Orders:	No Spacing	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Number	^{rs:} No Pending	Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 12	200 Ground Elevation: 96	⁶² Surface Casing: 2	00 Dep	th to base of Treatable Water-Bearing FM: 150
Under F	Federal Jurisdiction: No		Approved Method for disposal of D	rilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No			A. Evaporation/dewater and backfillin	g of reserve pit.
			F. Haul to Commercial soil farming facility	Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652
			H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION			Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C	
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			Pit Location is: BED Pit Location Formation: WEL	
	-	elow base of pit? Y	WLL	
	op of ground water greater than 10ft b			
Is depth to to	op of ground water greater than 10ft b nile of municipal water well? N			
Is depth to to Within 1 m				

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[8/31/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/1/2021 - G56] - LOCO UNSPACED; 60-ACRE LEASE (SW4 SE4, E2 SE4 SW4)

