API NUMBER: 137 27442 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/02/2021	
Expiration Date:	03/02/2023	

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION: Section: 11 Township: 3S Range: 5W County	r: STEPHENS		
SPOT LOCATION: SE NE SW SE FEET FROM QUARTER: FROM SOUTI	H FROM EAST		
SECTION LINES: 825	1485		
Lease Name: BROWN Well No: 10	Well will be 165 feet from nearest unit or lease boundary.		
Operator Name: BANNER OIL & GAS LLC Telephone: 40588.	22456 OTC/OCC Number: 22792 0		
BANNER OIL & GAS LLC	ROBERT JOHNSON		
10011 S PENNSYLVANIA AVE	186671 N 2980 RD		
OKLAHOMA CITY, OK 73159-6905	LOCO OK 73442		
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth			
1 LOCO 405LOCO 940			
Spacing Orders: No Spacing Location Exception Orders	ders: No Exceptions Increased Density Orders: No Density		
Pending CD Numbers: No Pending Working interest ow	vners' notified: *** Special Orders: No Special		
Total Depth: 1200 Ground Elevation: 958 Surface Casing	g: 200 Depth to base of Treatable Water-Bearing FM: 110		
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No	A. Evaporation/dewater and backfilling of reserve pit.		
	F. Haul to Commercial soil farming Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652 facility		
	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER		
Chlorides Max: 5000 Average: 3000	Pit Location Formation: WELLINGTON		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/31/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/1/2021 - G56] - LOCO UNSPACED; 60-ACRE LEASE (SW4 SE4, E2 SE4 SW4)

SCALE 1' = 1000'		WELL LOCATION BROWN #10	LEGEND	
0' 590'	1000	BANNER OIL & GAS, LLC, SECTION 11, TOWNSHIP 3S, RANGE 5W, LM. STEPHENS COUNTY, OKLAHOMA	SECTION LINE OUARTER SECTION LINE 16TH LINE	
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SURFACE LOCATION 825' FSL & 1485' FEL		NW	NË	
NAD-83 X= 2062183	1	1		
Y= 354100 LAT : 34*18/21 4* N			,	
LONG. 97*41'23 2" W LAT 34,305953' N LONG. 97,689784" W				
ELEV.: 958'	<b>」</b> ¦		1 ;	
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AUT. SURFACE LOCATION 875' FSL & 1535' FEL	N I		X= 2063662	
NAD-83 X= 2062132			Y= 355918	
Y= 354150 LAT , 34*18'21,9* N			!	
LONG: 97*41'23.8" W 1 LAT 34 306091" N		1	L BROWN #10	
LONG : 97.689950° W ELEV : 957'	J  `	6W BROWN #10 - (ALT.)	SE · -	
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	ļ	X= 2061033 Y= 353274	X: 2063670 Y= 353271	
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TOPOGRAPHIC LAND SURVEYOR	RS DO HEREBY CER	1/2	Committee .	
		Jannico Thomas I. How	L. //w-ell vell, P.L.S. No. 1433	
Tana	1 10		nt of Topographic Land Surveyors  BROWN #10	
TOPOGR LOYALTY BUNOVA	TION LEGACY	SECTION 11 TWP 35 RG		
13800 WRELESS WAY - DNI AHOMA CIT TELEPHONE (405) 843-4847 OR ( GERTIFICATE OF AUTHORIZATIO)	600) 654 3219 N NO 1202 LS	COUNTYSTEPHENS	STATE OKLAHOMA 'FSL & 1485' FEL	
WWW TOPOGRAPHIC.C	REVIS	ION: NOTES		
	IN UT	1. CRIGINAL DOCUMENT SIZE 85" A 14"  2. ALL BEARINGS SHOWN HEREDIL ARE GRID ACCORDING TO THE RESULTE THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING	OF STATIC GPS OBSERVATIONS PROCESSED	
BROWN #10	INT		ICAN VERTICAL DATUM OF 1838	
	INI	CALAHOMA, SOUTH ZONE, MAD BAL HORIZONTAL AND THE INDETH AURE 3. CERTIFECATION IS MADE ONLY TO THE LOCATION OF THIS EASE MEINTAD DURING A FIELD SURVEY, MADE ON THE DROUND UNDER MY SUPERVISION BANKER OIL & GAS ALL CONLY UTILITIES FRAST HEINTS THAT YERR MY	ICAN VERTICAL DATUM OF 1938 CATION, IN RELATION TO THE EVIDENCE FOUND ION AND USING COCUMENTATION PROVIDED BY LE ON THE DATE OF THIS SURVEY WITHINIADJOINING	
BROWN #10  DATE: 07/29/2021  FILE:LO_BROWN_#1		CALAHOMA SOUTH ZONE MAD 83 - HORIZONTAL AND THE BIORTH AMER 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASE MENTALO DURING A FIELD SURVEY, MADE ON THE RODUND UNDER MY SUPERNIS	ICAN DERTICAL DATUM OF 1998 CATION, IN RELATION TO THE EVIDENCE FORMO ION AND USING DOCUMENTATION PROVIDED BY LE ON THE DATE OF THIS SURVEY MATHIMADIONING FYMENT HAVE KNEWAEDDE THIS CENTRY INFORMITIVATION IS 5 PLAT AND IS NON-TRANSFERABLE AND MADE FOR	