

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24562

Approval Date: 01/24/2019

Expiration Date: 07/24/2020

Horizontal Hole  
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 6N Rge: 5W

County: GRADY

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 265 491

Lease Name: TRIPLE RIMER

Well No: 3-35-26XHM

Well will be 265 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 268870  
OKLAHOMA CITY, OK 73126-9000

CHRISTOPHER & AMBER RIMER  
2509 CS 2970  
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	11513	6	
2	WOODFORD	11530	7	
3			8	
4			9	
5			10	

Spacing Orders: 188337  
607551  
608339

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201810295  
201810294

Special Orders:

Total Depth: 21635

Ground Elevation: 1177

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36138

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 26 Twp 7N Rge 5W County GRADY

Spot Location of End Point: NE NE NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1036

Depth of Deviation: 11070

Radius of Turn: 477

Direction: 5

Total Length: 9816

Measured Total Depth: 21635

True Vertical Depth: 11676

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

1/23/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

1/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

1/23/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24562 TRIPLE RIMER 3-35-26XHM

Category	Description
PENDING CD - 201810294	1/24/2019 - G75 - (I.O.) 35 & 26-7N-5W X608339 WDFD 35-7N-5W X188337 MSSP 35 & 26-7N-5W X607551 WDFD 26-7N-5W SHL (35-7N-5W) NCT 0' FSL, NCT 0' FWL ** COMPL. INT. (35-7N-5W) NCT 150' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (26-7N-5W) NCT 0' FSL, NCT 150' FNL, NCT 660' FWL CONTINENTAL RESOURCES, INC. REC 12-31-2018 (THOMAS)  ** ITD HAS SHL AS 265' FNL, 491' FWL 2-6N-5W; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR
PENDING CD - 201810295	1/24/2019 - G75 - (I.O.) 35 & 26-7N-5W EST MULTIUNIT HORIZONTAL WELL X608339 WDFD 35-7N-5W X188337 MSSP 35 & 26-7N-5W X607551 WDFD 26-7N-5W (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 35-7N-5W 50% 26-7N-5W CONTINENTAL RESOURCES, INC. REC 12-31-2018 (THOMAS)
SPACING - 188337	1/24/2019 - G75 - (640) 26 & 35-7N-5W EXT OTHERS EXT 147146 MSSP, OTHER EST OTHER
SPACING - 607551	1/24/2019 - G75 - (640) 26-7N-5W VAC OTHERS EXT 595712 WDFD, OTHER EXT OTHER EST OTHERS
SPACING - 608339	1/24/2019 - G75 - (640) 35-7N-5W EXT 581222/594811 WDFD, OTHERS EST OTHERS

EXHIBIT: A (1 of 3)  
SHEET: 8.5x14  
SHL: 2-6N-5W  
BHL-2 26-7N-5W  
BHL-3 26-7N-5W



API 051-24562

## COVER SHEET

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 2 Township 6N Range 5W I.M.

Well: TRIPLE RIMER 2-35-26XHW

County GRADY State OK

Well: TRIPLE RIMER 3-35-26XHM

Operator CONTINENTAL RESOURCES, INC.

NAD-83							EXISTING ELEVATION	DESIGN ELEVATION
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE			
W2	TRIPLE RIMER 2-35-26XHW	617193	2057018	35° 01' 44.04" -97° 42' 15.61"	35.028901 -97.704336	265' FNL / 461' FWL (NW/4 SEC 2)	1175.18'	1177.46'
LP-2	LANDING POINT	617508	2057072	35° 01' 47.16" -97° 42' 14.94"	35.029766 -97.704149	50' FSL / 518' FWL (SW/4 SEC 35)	--	--
BHL-2	BOTTOM HOLE LOCATION	627977	2057030	35° 03' 30.70" -97° 42' 15.08"	35.058529 -97.704188	50' FNL / 518' FWL (NW/4 SEC 26)	--	--
W3	TRIPLE RIMER 3-35-26XHM	617193	2057048	35° 01' 44.04" -97° 42' 15.25"	35.028901 -97.704236	265' FNL / 491' FWL (NW/4 SEC 2)	1176.34'	1177.46'
LP-3	LANDING POINT	617510	2057590	35° 01' 47.16" -97° 42' 08.71"	35.029767 -97.702419	50' FSL / 1036' FWL (SW/4 SEC 35)	--	--
BHL-3	BOTTOM HOLE LOCATION	627981	2057548	35° 03' 30.73" -97° 42' 08.85"	35.058537 -97.702458	50' FNL / 1036' FWL (NW/4 SEC 26)	--	--
X-1	WATKINS #1-26	624068	2057850	35° 02' 52.02" -97° 42' 05.36"	35.047783 -97.701489	26-7N-5W   TD: 10,610'   1,320' FSL / 1,320' FWL	--	--
X-2	LILLIAN #1-23-14XH	627597	2059509	35° 03' 26.87" -97° 41' 45.27"	35.057464 -97.695909	26-7N-5W   TD: 21,053'   450' FNL / 2,300' FEL	--	--
X-3	TRIPLE RIMER #1-35-26XH	617715	2060194	35° 01' 49.11" -97° 41' 37.39"	35.030308 -97.693720	35-7N-5W   TD: 21,560'   250' FSL / 1,650' FEL	--	--
X-4	MILLS #1	615796	2057885	35° 01' 30.20" -97° 42' 05.23"	35.025056 -97.701452	2-6N-5W   TD: 7,300'   1,665' FNL / 1,320' FWL	--	--

NAD-27							EXISTING ELEVATION	DESIGN ELEVATION
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE			
W2	TRIPLE RIMER 2-35-26XHW	617151	2088614	35° 01' 43.80" -97° 42' 14.47"	35.028833 -97.704020	265' FNL / 461' FWL (NW/4 SEC 2)	1175.18'	1177.46'
LP-2	LANDING POINT	617466	2088669	35° 01' 46.91" -97° 42' 13.80"	35.029698 -97.703833	50' FSL / 518' FWL (SW/4 SEC 35)	--	--
BHL-2	BOTTOM HOLE LOCATION	627935	2088627	35° 03' 30.46" -97° 42' 13.94"	35.058462 -97.703872	50' FNL / 518' FWL (NW/4 SEC 26)	--	--
W3	TRIPLE RIMER 3-35-26XHM	617151	2088644	35° 01' 43.80" -97° 42' 14.11"	35.028833 -97.703920	265' FNL / 491' FWL (NW/4 SEC 2)	1176.34'	1177.46'
LP-3	LANDING POINT	617468	2089187	35° 01' 46.92" -97° 42' 07.57"	35.029699 -97.702103	50' FSL / 1036' FWL (SW/4 SEC 35)	--	--
BHL-3	BOTTOM HOLE LOCATION	627939	2089145	35° 03' 30.49" -97° 42' 07.71"	35.058470 -97.702142	50' FNL / 1036' FWL (NW/4 SEC 26)	--	--
X-1	WATKINS #1-26	624026	2089446	35° 02' 51.78" -97° 42' 04.22"	35.047716 -97.701173	26-7N-5W   TD: 10,610'   1,320' FSL / 1,320' FWL	--	--
X-2	LILLIAN #1-23-14XH	627554	2091106	35° 03' 26.63" -97° 41' 44.13"	35.057396 -97.695593	26-7N-5W   TD: 21,053'   450' FNL / 2,300' FEL	--	--
X-3	TRIPLE RIMER #1-35-26XH	617673	2091791	35° 01' 48.87" -97° 41' 36.26"	35.030240 -97.693405	35-7N-5W   TD: 21,560'   250' FSL / 1,650' FEL	--	--
X-4	MILLS #1	615754	2089482	35° 01' 29.96" -97° 42' 04.09"	35.024988 -97.701136	2-6N-5W   TD: 7,300'   1,665' FNL / 1,320' FWL	--	--

Certificate of Authorization No. 7318

Date Staked: \*\*--\*\*--19  
Date Drawn: 1-11-19



Prepared By:  
Petro Land Services South  
10400 Vineyard Blvd.  
Suite C  
Oklahoma City, OK 73120

#### REVISIONS

No.	DATE	BY	DESCRIPTION	COMMENTS
00	1-11-19	HOG	ISSUED FOR APPROVAL	--

