API NUMBER: 011 23875 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/24/2019
Expiration Date:	07/24/2020

Straight Hole Disposal

PERMIT TO DRILL

ELL LOCATION: Sec: 32 Twp: 17N Rge: 11W	County: BLA	INE SOUTH FROM	WEST	
SECTION	LINES:	2384	248	
Lease Name: HWY 290 SWD	Well No:	2	Well will	be 248 feet from nearest unit or lease boundary.
Operator S & S STAR OPERATING LLC Name:		Telephone: 40	55296577	OTC/OCC Number: 23996 0
S & S STAR OPERATING LLC PO BOX 249			S & S STAR OPER	ATING, LLC.
	I-0249		1308 LAKE STREE	Т
OKEAHOWA CITT, OK 7310	1-0249		FORT WORTH	TX 76102
1 WOLFCAMPIAN 2 VIRGILIAN 3 4 5 acing Orders: No Spacing	3100 4900 Location Exception	6 7 8 9 10)	Increased Density Orders:
nding CD Numbers:				Special Orders:
Total Depth: 6750 Ground Elevation: 1617	Surface	Casing: 250	De	pth to base of Treatable Water-Bearing FM: 50
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No	Surface Water used to Drill: No
IT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:	
rpe of Pit System: ON SITE rpe of Mud System: WATER BASED		Α.	Evaporation/dewater and backf	filling of reserve pit.
Chlorides Max: 8000 Average: 5000 s depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N			E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINE	
/ellhead Protection Area? N it is located in a Hydrologically Sensitive Area.				
ategory of Pit: 1B				
ner required for Category: 1B				

Notes:

Pit Location is AP/TE DEPOSIT

Pit Location Formation:

TERRACE

Category Description

SPACING

HYDRAULIC FRACTURING 12/10/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS

FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN

1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/10/2018 - G71 - N/A - DISPOSAL WELL