

API NUMBER: 045 22412 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/29/2021
Expiration Date: 03/29/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 06 Township: 21N Range: 23W County: ELLIS

SPOT LOCATION: C N2 NE FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 660 1320

Lease Name: GAGE-SKYLER Well No: 1-6 Well will be 660 feet from nearest unit or lease boundary.
Operator Name: RKK PRODUCTION COMPANY Telephone: 4053762223 OTC/OCC Number: 17184 0

RKK PRODUCTION COMPANY
PO BOX 295
MUSTANG, OK 73064-0295

BETTY READNOUR
RT 3 BOX 6
GAGE OK 73843

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MORROW SAND	402MWSD	8770

Spacing Orders: 36947
45804

Location Exception Orders: 488241

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 9170 Ground Elevation: 2145

Surface Casing: 1506 IP

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 488241	<p>[9/29/2021 - GB6] - 6-21N-23W X36947/45804 MWSD COMPL. INT. 660' FNL, 1320' FEL UNITED OIL CORPORATION 04/05/2004</p>
SPACING - 36947	<p>[9/29/2021 - GB6] - (640) 6-21N-23W EST MWSD</p>
SPACING - 45804	<p>[9/29/2021 - GB6] - (640) 6-21N-23W CONFIRM 36947 MWSD EXT OTHERS</p>